

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29842
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD	7. Lease Name or Unit Agreement Name Brown AEI
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat SWD - Wolfcamp
4. Well Location Unit Letter H : 1910 Feet From The North Line and 527 Feet From The East Line Section 26 Township 16S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3765.2' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Squeeze hole in casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-21-96 - POOH with Uni VI 5-1/2" packer. Set RBP at 10273' and packer at 10223'. Took 1 bbl to load tubing. Tested RBP to 1000# for 10 minutes. Took 3 bbls to load backside and tested to 300# for 15 minutes. Released packer and RBP. POOH.

11-22-96 - TIH with 5-1/2" nickel plated Uni VI packer to 10298'. Pumped 160 bbls of packer fluid. Set packer with 40 points compression. Backside would not test. 300 - 0# in approximately 15 seconds. Moved packer up hole to 10296'. Same leak. Moved packer up to 10267'. Same leak. Moved to tubing side and pumped 3000 gallons 15% acid and 65 bbls 2% KCL flush. Moved packer back down to 10298' - same leak. POOH with packer. Shut well in for night.

11-23-96 - TIH with 5-1/2" plastic coated Model R DGP to 10298'. Pumped 150 bbls packer fluid. Set packer with 40 points compression. Would not test. Same leak: 300-0 psi in approximately 15 seconds. Pulled packer up to 10267', 10236' and 9565'. Same leak at all settings. POOH with packer. Tested tubing with Bo Monk. Found leak in 1st joint. New nickel plated seating nipple was leaking. Turned seat nipple around and still leaked.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 5, 1996

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

DEC 11 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Brown AEI SWD #1
Section 26-T16S-R37E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

Bad thread on nipple or collar. Exchanged out to plastic coated nipple and collar and tested to 6000#. TIH with packer and 11 stands. Shut well in due to high winds. 11-24-96 - Rigged up Bo Monk to finish testing pipe in hole. Pumped 150 bbls of packer fluid down backside. Set packer at 10298' with 40 points compression. Backside would not test. Went to 300#. Would bleed down to 150# and stop. Pressured up on casing several times. Casing pressure would register a little higher every time. After about 6 tries, the intermediate casing began to flow. POOH with packer. Shut well in for night.

11-25-96 - Picked up and TIH with 5-1/2" Lok Set RBP w/K-valve and Model R DGP and 2-7/8" tubing. Set RBP at 9207' and packer at 9175'. Pumped 1 bbl to load tubing and tested RBP to 1000# for 30 minutes, OK. Set packer at 7765'. Tested RBP to 1000# for 5 minutes, OK. Set packer at 4971'. Pumped 1/4 BPM at 1300#. Changed over to backside. Took 3 bbls to load and test backside to 1000# for 5 minutes, OK. Set packer at 5669'. Tested backside to 1000# for 5 minutes, OK. Set packer at 5987'. Pumped 1 BPM at 1100#. Changed over to tubing and tested RBP to 1000# for 5 minutes, OK. Set packer at 5860'. Pumped down tubing at 1/4 BPM at 1000# and changed over to backside. Pumped 1 BPM at 1400#. Set packer at 5828'. Backside leaked. Set packer at 5796' - backside leaked. Set packer at 5765' - backside leaked. Set packer at 5734' - backside leaked. Set packer at 5703' - backside leaked. Set packer at 5669' - backside tested to 1000# for 5 minutes, OK. Injection rate of 1 BPM at 1500#. Bad casing from 5669-5987'. Shut well in for night.

11-26-96 - Released packer and dumped 2 sacks sand on top of RBP. POOH with tubing. TIH with 5-1/2" production oil tool tubing. Set cement retainer at 5408'. Left swinging. Shut well in for night.

11-27-96 - Rigged up Halliburton. Tried to pump down tubing. Tubing plugged with ice. Pulled up hole 5 stands. Found ice. Went back down to 5408'. Pumped 35 bbls down backside out tubing to clear tubing. Set retainer and pumped 25 bbls to break circulation on intermediate casing at 1 BPM at 2150#. Started cement at 1 BPM at 2500#. Increased to 2 BPM at 400#. Displacement 1300#. Shut intermediate casing valve. Squeeze pressure up to 1500#. Pressure dropped to 650#. Pressured back up to 1500#. Held 1500# with no drop in pressure. Sting out of retainer & POOH. Left 162' of cement on top of retainer and 1500# on squeeze below retainer. Shut well in for night.

11-29-96 - Rigged up Lea Fishing Tools. TIH with bit, drill collars and 2-7/8" tubing. RIH and tagged cement at 5243'. Drilled 162' of cement and retainer. Pulled up hole. Circulated tubing clean. Shut well in for night.

11-30-96 - Started drilling at 5423'. Bit acted like it was locked up. TOOH with tubing and bit. Changed out 4-1/2" bit and power swivel. Went back to drilling. Drilled out to 5740'. Pulled up hole and circulated tubing clean. Shut well in for night.

12-2-96 - Drilled out cement to 5996'. Circulate tubing clean. Tested casing to 540# for 5 minutes, OK. TOOH with drill collars, bit and tubing. TIH with retrieving head to wash off RBP. Released RBP and started out of hole w/RBP and tubing. Shut well in for night.

12-3-96 - Finished out of hole with tubing and RBP. TIH w/5-1/2" plastic coated Model R DGP packer. Left hanging at 10328' on 328 joints of 2-7/8" 6.5# plastic coated tubing. Pumped 150 bbls 2% KCL packer fluid. Set packer at 10328' with 40 points compression. Loaded and tested backside to 300# for 15 minutes, OK. Nippled up wellhead and tied onto tubing and pumped 70 bbls at 2 BPM at 425#. Tubing still had 130# on it after 45 minutes. Shut well in for night.

YATES PETROLEUM CORPORATION
Brown AEI #1 SWD
Section 26-T16S-R37E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

12-4-96 - Rigged up Halliburton to pump 5000 gallons 15% NEFE acid. Displaced with 1240 bbls produced water. Released well to production department.



Rusty Klein
Operations Technician
December 5, 1996