

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Brown AEI
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER H 1910 FEET FROM THE North LINE AND 527 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Undes. Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3765.2' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Convert to SWD (SWD 324) <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-18-87. RU pulling unit. TOOH with Reda pump, cable and tubing. Load hole with produced water. Drilled retainer and cement from 10376-10400'. TIH to 10440'. Drilled retainer and float collar at 10471'. Drill out shoe joint at 10471-10525'. Drill out cement plug to 10554'. TIH, found top of next plug at 10950'. Attempted to circulate hole clean, but lost circulation. COOH and lay down tubing. Pick up packer and tubing. TIH to 10250'. Set packer. ND BOP, NU wellhead. Pumped 270 bbls produced water at 2 BPM @ 500 psi.

8-24-87. Perforated 97 .38" holes as follows: 10410-18' (4 SPF-32 holes), 10464-96' (1 SPF-33 holes) and 10530-38' (4 SPF-32 holes). Acidize perfs 10410-10538' (97 holes) and open hole from 10520 to 10950' w/20000 gals 20% NEFE acid and 2600# Block.

10-4-87. RIH with Guiberson nickel plated Unit VI packer set at 10308' + 317 joints plastic coated 2-7/8" J-55 tubing. NU wellhead. Tested casing to 1000 psi, OK. Began water injection 10-5-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 10-8-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE 10-1-87

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 13 1987
OCCO
MOBES OFFICE

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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Pull equipment; convert to SWD</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

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Propose to pull production equipment.
Drill out cement retainer at 10376', old cement retainer at 10440', cement and float collar at 10525', cement inside 5-1/2" casing to 10525', remainder of cement plug below casing to 10554'.
Clean out open hole to top of next plug at approximately 10968'.
GIH w/tubing and packer and test injection potential.
Will acidize to improve injection if necessary.
Run plastic-coated tubing with nickel coated packer for permanent installation.
Load backside w/2% KCL base fluid w/inhibitor.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joyanta Goodwin TITLE Production Supervisor DATE 8-17-87

APPROVED BY Paul Kautz TITLE Geologist DATE 8-17-87
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 19 1987
OCD
HOBBS OFFICE