

INJECTION WELL DATA SHEET

Yates Petroleum Corporation		Brown "AEI"		
OPERATOR		LEASE		
#1	1910' FNL & 527' FEL	Sec. 26	T.16S.	R.37E.
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic

See attached schematic.

Tabular DataSurface Casing

Size 13 3/8 " Cemented with 475 ex.
TOC Surface feet determined by circulation
Hole size 17 1/2"

Intermediate Casing

Size 8 5/8 " Cemented with 1900 ex.
TOC Surface feet determined by circulation
Hole size 11"

Long string

Size 5 1/2 " Cemented with 450 ex.
TOC 8710 feet determined by bond log
Hole size 7 7/8"
Total depth 12196'

Injection interval

10366 feet to 11068 feet
(perforated or open-hole, indicate which)
perforated and open-hole

Tubing size 2 7/8" lined with plastic set in a
(material)
Guiberson Uni-VI (nickel-plated) packer at 10300 feet
(brand and model)
(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Wolfcamp
- Name of Field or Pool (if applicable) None
- Is this a new well drilled for injection? ☐ Yes ☒ No
If no, for what purpose was the well originally drilled? Oil test
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Perforated at 10366' and 10386'. Perforations at 10386' squeezed to 3000 psi with 65 sacks cement.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. There is no production within the area of review. Closest production from nearby pools is from Casey Strawn and West Knowles Drinkard, both approximately 1 1/2 miles southwest of the subject well. Casey Strawn production is from a depth of