

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Brown AEI
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1910</u> FEET FROM THE <u>North</u> LINE AND <u>527</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Whicat Casey Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3765.2' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Production Casing, Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-4-87. Ran 269 joints 5-1/2" 23# N-80 casing set 10525'. 1-Regular guide shoe set 10525, float collar set 10471'. Cemented w/450 sx Class "H" w/.9% CF-14 and 10% Salt, 500 gals Excella gel spacer and 750 gals Shurbond water control. PD 8:00 AM 3-4-87. Bumped plug to 2500 psi, released pressure, float and casing held okay. WOC.
Made 2 sand jet cuts at 10386'. Pump 500 gals 15% NEFE acid through jets. Set cement retainer 10376'. Squeezed perforations 10386' to 3000 psi w/65 sacks cement.
Sand jet 2 cuts at 10366'. Acidized sand jet at 10366' w/1000 gals 15% NEFE acid. Put well on pump 4-13-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE Production Supervisor

DATE 4-17-87

APPROVED BY

TITLE

DATE

APR 20 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 20 1987
OCD
HOBBS OFFICE