

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DRY		7. Unit Agreement Name
2. Name of Operator NORTH AMERICAN ROYALTIES, INC.		8. Farm or Lease Name STATE LCC
3. Address of Operator 306 W. WALL-SUITE 1400-CLAYDESTA CENTER DOWNTOWN-MIDLAND, TEXAS 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>2160</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>510</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>11</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat NE LOVINGTON PENN
15. Elevation (Show whether DF, RT, GR, etc.) 3880.9' GR		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

COMPLETED OPERATIONS:

TD WELL AT 12,215' ON 4-21-87. . RAN LOGS AND STARTED PLUGGING OPERATIONS ON 4-22-87 AS FOLLOWS:

SPOTTED 35 SX AT 11,612'
SPOTTED 35 SX AT 10,750'
SPOTTED 35 SX AT 7,700'
SPOTTED 35 SX AT 4,900'
SPOTTED 35 SX AT 4,517'
SPOTTED 70 SX AT 1,000'

FINISHED OPERATIONS ON 4-23-87. ALL CEMENT PLUGS WERE SPOTTED WITH 8.8 PPG MUD. ON 7-16-87, CUT OFF WELLHEAD AND PUT 10 SX AT SURFACE. INSTALLED DRY-HOLE MARKER. GLOBE CONSTRUCTION COMPANY HAULED OFF EXCESS PIT MATERIAL, CALICHE PAD, LEVELED LOCATION AND REPLACED TOP SOIL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE PETROLEUM ENGINEER DATE 8-4-87

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE AUG 31 1987

CONDITIONS OF APPROVAL, IF ANY: