

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator NORTH AMERICAN ROYALTIES, INC.	8. Farm or Lease Name STATE LCC
3. Address of Operator 306 W. WALL-SUITE 1400-CLAYDESTA CENTER DOWNTOWN-MIDLAND, TEXAS 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>2160</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>510</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>11</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat NE LOVINGTON PENN
15. Elevation (Show whether DF, RT, GR, etc.) 3880.9' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1 JT.	8-5/8" TEXAS PATTERN NOTCHED GUIDE SHOE	1.00'
	8-5/8" 32#/FT. K-55 ST&C CASING	42.58'
	8-5/8" FLOAT COLLAR	1.50'
68 JTS.	8-5/8" 32#/FT. K-55 ST&C CASING	2787.72'
39 JTS.	8-5/8" 24#/FT. K-55 ST&C CASING	1650.85'
	CUT JT. 8-5/8" 32#/FT. K-55 ST&C CASING	13.72'
	KB CORRECTION	17.50'
	TOTAL KB:	4514.87'

WESTERN CEMENTED WITH 2040 SX PACESETTER LITE (3% SALT AND 1/4#/SX CELLOSEAL) AND 290 SX CLASS "C" NEAT. PLUG DOWN AT 3:30 P.M. M.S.T. ON 2/21/87. CIRCULATED 100 SX TO SURFACE. WOC. SET SLIPS, CUT-OFF CASING. NU BOP. TESTED TO 3000#. HELD OKAY.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE PETROLEUM ENGINEER DATE 3/23/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

MAR 25 1987

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 24 1987

OCD
HOBBS OFFICE