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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	· T	O THA	NSPC	JHI OIL	AND NAT	UHAL GA	Well A	Pl No.			
Perator YATES PETROLEUM CORPORATION						30-025-29851					
ddress			8821			,				. •	
105 South 4th St., Reason(s) for Filing (Check proper box) New Well Recompletion	Oil	Change in	Transpo Dry Ga	rter of:	NOVEMBE FROM:	R 1, 199 Hoover A	3, AS FO	OLLOWS: e #3	AME EFFI	ECTIVE	
Change in Operator Change of operator give name	Casinghead	Gas	Conden	sate	TO: Sa	nmal Que	en Unit	· 11·3			
nd address of previous operator										•	
I. DESCRIPTION OF WELL AND LEASE					- Formation		Kind o	Kind of Lease		ase No.	
Lease Name Sanmal Queen Unit								State Federal or Fee		LG-3345	
ocation			1								
Unit Letter K	: 1900		Feet Fr	om The <u>So</u>	uth Line	and231	<u>0</u> Fee	t From The	West	Line	
	17	S	Range	33E	, NN	IPM,	Eddy			County	
	<u> </u>										
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden	IL AN	☐ NATU	Address (Civ	address to wh	iich approved	copy of this fo	orm is to be se	nt)	
Name of Authorized Transporter of Oil X of Condensate Navajo Refining Company						P. O. Box 159 - Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 - Tulsa, OK 74101					ru j	
Warren Petroleum Corpo If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.		ls gas actually connected?		. ?			
ive location of tanks.	iIi	1	17S	33E	y	es		2-26-	87		
f this production is commingled with that	from any other	er lease or	pool, gi	ve comming!	ing order num	Der:		,			
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i	Ĺ		Total Doors	<u> </u>	<u>l</u>	DDTD	<u> </u>	<u> </u>	
Date Spudded Date Compl. Ready to Prod.					Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>							Depth Casin	g Shoe		
								<u> </u>			
	TUBING, CASING AND				DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEI III GET							
	 										
					 						
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE		<u> </u>			<u> </u>			
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of to	tal volume	of load	oil and mus	be equal to o	exceed top all	lowable for the	s depth or be	for full 24 hos	urs.)	
Date First New Oil Run To Tank Date of Test					Producing M	Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Lengur or rea					<u> </u>			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.					
					<u>.l.</u>						
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Will Lion Test alloying								Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			CHOICE SIZE	·		
VI. OPERATOR CERTIFIC	CATE O	COM	PLIA	NCE		OIL CO	NICEDI	 ΙΑΤΙΩΝΙ	חואופוי	OΝ	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CO				5.11	
Division have been complied with an is true and complete to the best of my	d that the info y knowledge	ormation gi and belief.	iven abo	ove	Dat	e Approv	ed	OV 24	1993		
L. L. Kla)					• •					
Pusty 7 plen					Ву.				JERRY SE	KTON	
Rusty Klein	Proc	luctio				•	DIST	RICT I SUP	EKVISOR		
Printed Name November 19, 1993	(505) 7	Title 48-1		Titl	9					
Date			elephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.