

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3345	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Hoover ADR State
3. Address of Operator 105 South 4th, Artesia, NM 88210		9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>1900</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or WHdcat Sanmal-Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4145' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3900'. Ran 95 joints 5-1/2" 15.5# J-55 casing, set 3900'. 1-Regular guide shoe set 3900', float collar set 3858'. Cemented w/325 sx Class "C" with .5% CF-1 (yield 1.32, weight 14.8). PD 3:30 PM 2-13-87. Bumped plug to 1300 psi, released pressure, float and casing held okay. WOC 48 hrs.  
Perforated 3745-62' w/34 .42" holes at 2 SPF. Acidized perforations 3745-62' w/2500 gals 7 1/2% HCL, 2-1/4 gals I-10, 2-1/2 gals aquaflo, 7-1/2 gals XR-26 and 50 ball sealers. Sand frac'd perforations 3745-62' (via 2-7/8" tubing) with 15000 gals gelled 30# 2% KCL water and 26000# 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 2-24-87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

MAR 3 1987

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAR 2 1987  
OCD  
HOBBS OFFICE