NO. OF COPIES RECEIVED]									
CISTRIGUTION			NEWA		CONS	ERVATION CO					
SANTA FE		11			CONS	ERVATION CC	/MM1221	UN	Form C-101 Revised 1-1-6	5	
FILE		1							5A. Indicate	Type of Leas	e
U.S.G.S.									STATE	ζ FE	ε 🗌
LAND OFFICE									.5. State Oil	& Gas Lease N	No.
OPERATOR									LG-	-3345	
									<u> </u>	<u>IIIIII</u>	111111
APPLIC	ATION	I FOR F	PERMIT TO D	DRILL, DEE	PEN	, OR PLUG B	ACK				///////
1a. Type of Work									7. Unit Agre	ement Name	
DRIL				DEEPEN			PI LIC	З ВАСК			
b. Type of Well	- حما						1200		8. Farm or L	ease Name	
OIL GAS WELL XX WEL	<u> </u>		THER			SINGLE	м	ZONE	Hoover	ADR_Sta	te
2. Name of Operator									9. Well No.		- <u>1</u> -
Yates Petrol	eum (Corpor	ation							3	
3, Address of Operator						ĨŪ	JDE2	IGNATE	AO. Field an	d Pool, or Wild	icat
105 South Fo									Sanmal	L - Queen	
4. Location of Well	LETTER	K	LOCA	тер <u>1650</u>	<u>1900</u>	FEET FROM THE	Sout	h LINE		<u>IIIIII</u>	IIIII
AND 2310 FEET	FROM T	HE We	St LINE	OF SEC. 1		тwp. 175	RGE.	33E NMPM	711111	<i>111111</i>	TITTT.
	illi	/////			////				12. County		
	7111	<i>HHH</i>	<i>1111111</i>	<i>HHHH</i> ,	$\overline{7}\overline{7}$	<i>1111111</i>	1111).	77777777	Lea		<u>11111</u>
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	$\overline{7}\overline{7}\overline{7}$	HH	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	411111	777)		7111,	7111111			//////
	////	/////			$\langle \rangle \rangle$	19. Proposed D	epth	19A. Formatio	n	20, Rotary or	С.Т.
al. Elevations (Show wheth	\overline{m}	$\overline{\overline{m}}$	1111111	7111111	777	3900'		Queen		Rotar	
	ier Dr, f	(1, etc.)		Status Plug. I	Bond	21B. Drilling C			22. Approx	. Date Work wi	ill start
4145' GR				inket		Undesi	gnate	d	AS	SAP	
23.			PR	OPOSED CASI		D CEMENT PR	OGRAM				

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12-1/4" 8-5/8" 24# J-55 Approx. 1550' 1000 sacks Circulate 7-7/8" 5-1/2" 14# J-55 TD 300 sacks <u>Adequate_cover</u>

We propose to drill and test the Queen formation and intermediate zones. Approximately 1550' of surface casing will be set with cement circulated to surface to shut off gravel and cavings. If productive, 5-1/2" casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: Native mud to 1550', brine water to TD

BOP PROGRAM: BOP's will be installed at the offset and tested daily.

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

30-025-29851

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF F TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	ROPOSAL IS	TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT	T PRODUCT	IVE ZONE AND F	ROPOSED NEW PRODUC+
I hereby certify that the information above is true and comp Signed Signed	lete to the b	Regulatory Agent	Date	January	30, 1987
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON APPROVED BY DISTRICT I SUPERVISOR CONDITIONS OF APPROVAL, IF ANY:	. TITLE		DATE	FEB	2 1987



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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

3

Plum C+102 Superandes C+128 Effective 14-65

	Ail distance		e suler boundaries ("	al the Anetian). 	Well No.	
ES PETROLEU	M CORPORATI	ON	HOOVER	"ADR"	State	3	
Section	Triwnahip		•	County		ntu	
		7 South	33 East		Lea Cou	ncy,	
	South	line and 23	10	aat faan the	West	line	
	armation	Prof				Dedicated Acreages	
	Quee	<u>n</u>	Sanma	1 - Quee	n		Acres
han one lease i nd royalty).	in dedicated to	o the well, ou	tline each and i	dentify the	o wnership (hereof (both an to war	·
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1		<u></u>			1	CERTIFICATION	
		;		 - 	reined A beer of Name C Position Regul Company Yates Date	Aroth is true and complete by transferig and bollet. () () () () () () () () () () () () ()	*• th
-2310-2310-	3345				shawn i mitag a under n ja true	in this plat was plotted from I actual surveys made by 17 supervision, and that the and correct to the best	_
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