

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
reverse side)

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Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Conoco Inc	8. FARM OR LEASE NAME MCA Unit
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, NM 88240	9. WELL NO. 370
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit G 1425' JNW & 1462' SEL	10. FIELD AND POOL, OR WILDCAT Maljman 4/5A
14. PERMIT NO. 30-025-29852	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33-175-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3935' GL	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☒ Set Production string

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

When cwc hole after reaching TB had profic water flow @ 4390'.
Pmpd 13.4 ppq mud to keep waterflow - mud successfully killed flow but broke
down formation from 3700' - 4200'. Ran 5 1/2" csq & set shoe at 4396'.
Set ext. csq pku @ 4200', pmpd 50 st 16.4 ppq Co2 resistive Class "H"
around shoe. Cmt from DU tool w/140 st Co2 resistive class "H" & 325 st
Class C light. TOC @ 2100'. Ext. csq pku was used to prevent further
breakdown of formation. Although cmt not cwc to surf as originally
planned, Daniel Glass w/BLM confirmed cmt procedure on 3-17-87. A copy
of cemented wellbore sketch is attached.

18. I hereby certify that the foregoing is true and correct

SIGNED John L. Toney DE TONEY

TITLE Administrative Supervisor

DATE March 25, 1987

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

[Signature]
MAR 30 1987

*See Instructions on Reverse Side

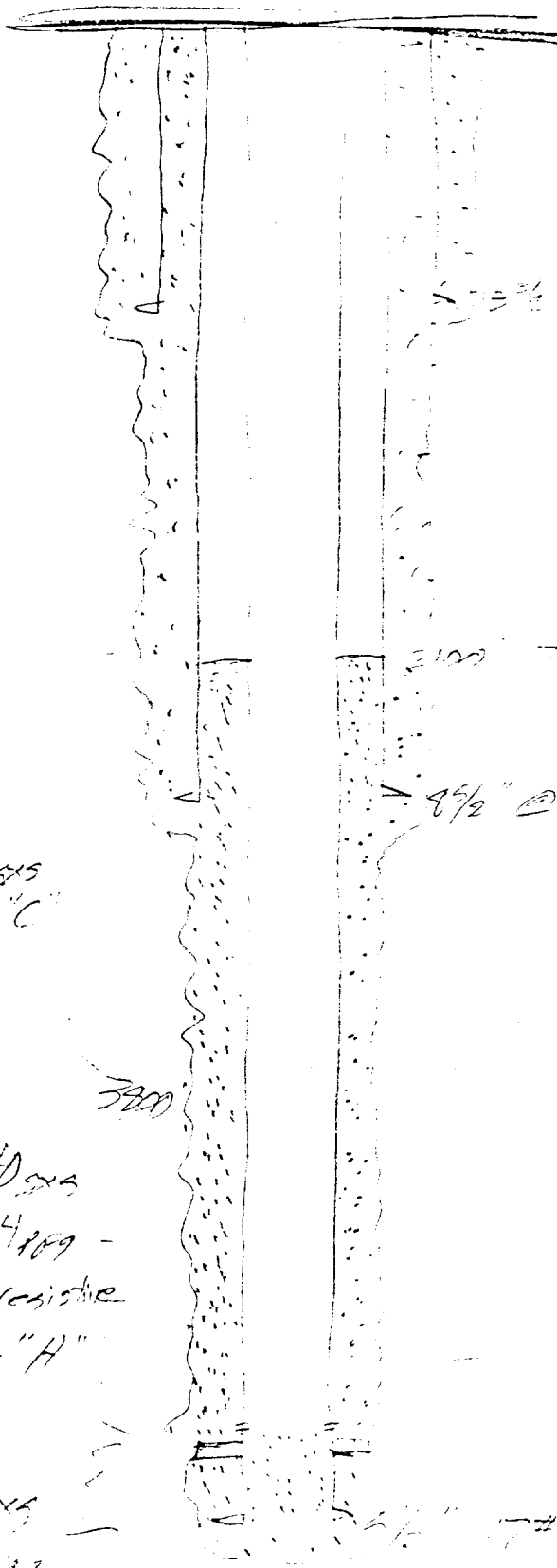
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Carlsbad (6) Hondo (1) Citres (1) PLC (1) File

CARLSBAD, NEW MEXICO

MCA # 570

confirmed
w/ Dave Glass
3-17-87



325' - 3400' cont to next

3100' TBC

4 1/2" @ 316' cont to next (25 to 300)

325' - 3400'
Class "C"
Lite

3400'
140' - 16.4' -
CO₂ resistive
Class "A"

50' - 16.4' -
CO₂ resistive
Class "A"

- ① Had prolific water flow @ 4370'
- ② Pumped 13.4 1/2 gal. mud to kill water flow
- ③ Mud successfully killed flow but also broke down from 3700 - 4200'
- ④ To keep from breaking down ~~the~~ turn w/ cement only brought cement up to 2100' (216' into ^{interm.} ~~surface~~ casing).

RECEIVED
APR 6 1987
OCD
HOBBS OFFICE