

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
DATA FE	
FILE	
U.S.S.A.	
LAND OFFICE	
TRANSPORTER	ON OFF
OPERATION	
PERMITS OFFICE	
Operator	

Conoco Inc.

Address

P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
MCA Unit	369	Maljamar GSA	State, Federal or Fee LC-029410A	
Location				
Unit Letter	E	1395 Feet From The	North	Line and 1295 Feet From The
Line of Section	29	T. and R.	17S	Range 32E
				N.M.P.M. Lea
				Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	Drawer 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Conoco Inc. Maljamar Plant	P. O. Box 90, Maljamar, New Mexico 88264
Well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When
D 28 17S 32E	Yes 4-3-87

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Res't. ☐ Drill. ☐		
Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.
2-14-87	3-13-87	4150'	4145'
Productions (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3936' GR.	Maljamar GSA	3733'	3707'
Perforations			Depth Casing Shoe
3733' - 4160'			4150'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	600'	520 Sx.
8-3/4"	7-5/8"	4150'	1350 Sx.
	2-7/8"	3707'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed 10% -
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-15-87	4-13-87	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Chase Size
24			
Actual Prod. During Test	Oil - bbls.	Water - Bbls.	Gas - MCF
127	37	90	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (puls. back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Chase Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Administrative Supervisor

5-26-87

OIL CONSERVATION DIVISION

APPROVED

MAY 28 1987

BY

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all
wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condition.