UNITED STATES	(Other instruction reverse side)
PARTMENT OF THE INTERIOR	

	DEPARTMEN	T OF THE	INTE	RIOR	D.	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY						/ (- 0.2941011
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	TON TENIVIII	IO DRILL,	DLLI	LIN, ON PLUG E	ACK	
	ILL 🖫	DEEPEN		PLUG BA	CK 🗀	7. UNIT AGREEMENT NAME
b. TYPE OF WELL				_	_ _	MCA
WELL L	AS OTHER			ONE ZONE	LE [8. FARM OR LEASE NAME
2. NAME OF OPERATOR	_					MCA ()nit
CONOCO INC	J•				<u> </u>	9. WELL NO.
3. ADDRESS OF OPERATOR P. O. Box 460,	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (R	1 1					
At surface	Maldamar 6/5A 11. sec., t., e., m., or blk.					
At proposed prod. zon	FNL : 1295 FM					AND SURVEY OR AREA
FF F Z	Jame			* - *		Sec. 79-175-37F
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	ST OFFIC	E*		12. COUNTY OR PARISH 13. STATE
				· · · · · · · · · · · · · · · · · · ·	• •	Lea NM
15. DISTANCE FROM PROPO LOCATION TO NEAREST			16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNED
PROPERTY OR LEASE I	INE, FT.				10 1	2 ^
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*		19. P	ROPOSED DEPTH	20. ROTA	BY OR CABLE TOOLS
OR APPLIED FOR, ON TH	IS LEASE, FT.			4150'		Rotary
21. ELEVATIONS (Show who					<u> </u>	22. APPROX. DATE WORK WILL START*
	37'6L					March 13, 1987
23.	F	ROPOSED CASI	NG AN	D CEMENTING PROGRA	м	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH		QUANTITY OF CEMENT
17211	133/8"	54,5		600'	20 4	x5 Class "C" - circ.
8 3/4 11	74	26 ±		41501	1350 5	xs class"c" class" " Labt
•				7.00	and c	xs class"c", classie"/19ht, O2 resistive cont - circ.
				İ		
TH IS pri	opposed to	dalla	stra	ight hale to	4150	o' and complete as which and acreage and surface Use as been filed with
	10000		١١	All do	1100	una complete as
a Graybu	rg/San Andr	es Oil u	jell.	AMACHED 15	aloca	ution and acreage
dedication	plat, a ora	oposed 1	vell	Plan Outlin	e 16	nda Surface Hse
DI 1.	مرابل المراب	to- Non	Str	indurationate	00 b	16 heen filed with
riavi. An	application	701 /0011	۱۰۰ ب	Madi a Topan	Of Tho	do been fille with
the NMO	CD in Janta	L FC.				
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If p	roposal is to deep	pen or p	lug back, give data on pro	esent produ	active zone and proposed new productive
one. If proposal is to dreventer program, if any	irin or deepen directional	lly, give pertinent	t data o	n subsurface locations and	i measured	and true vertical depths. Give blowout
4.	6 10					
123	en Bulh		-7	Administrati		1 10 00
SIGNED		TIT	TLE	Administrative Superviso	<u>r</u>	DATE
(This space for Feder	al or State office use)				_	
DEP WIT NO						
PERMIT NO.	Et in the state of			APPROVAL DATE		

Subject to Like Approval by State

CONDITIONS OF APPROVAL, IF ANY :

*See Instructions On Reverse Side

BLM-Carlsbad (6) Arco (2) Aties (1) PLC (1) File

676 3239

RONALD J. EIDSON.

EXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Legse 369 MCA UNIT conoco, inc. Romae County Township Section nit Letter LEA 32-E 29 17-S E Actual Footage Location of Well: WEST NORTH feet from the 1395 line and Dedicated Acreace: Producing Formation Ground Level Elev. Maliamar Grayburg 3936.6 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 3940.3 3937.3 1295 3936.4 3935.8 I hereby certify that the well location knowledge and belief Date Surveyed DECEMBER 3, 1986 Registered Professional Engineer

2000

1320 1680

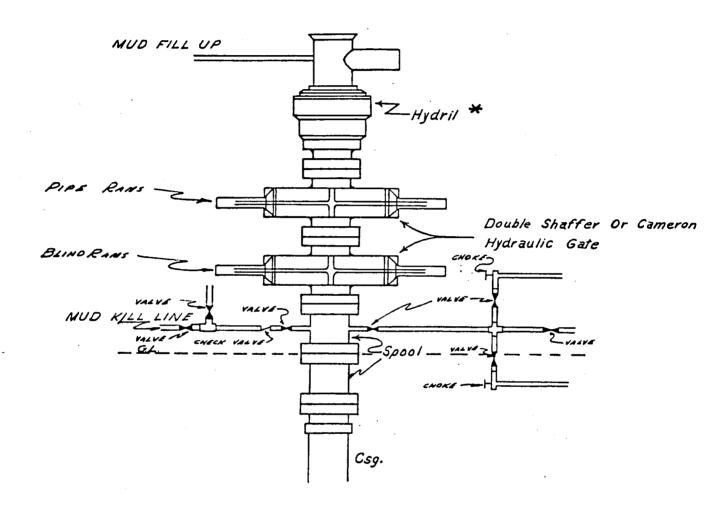
860

1980 2310

1000

CONOCO INC.

Blow-out Preventer Specifications



NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head. Remote controls on rig floor.

DUE TO SUBSTRUCTURE CLEARANCE, HYDRIL MAY OR MAY NOT BE USED.

RECEIVED

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FEB OCD FRICE

HOBES OFFICE

18-21-8 \$325

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