

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF TOWNSHIP	
DISTRICT	
SANTA FE	
PLS	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	
OPERATOR	

Operator Conoco Inc.

Address P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter oil: ☐	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
MCA Unit	368	Maljamar Grayburg San Andres	State, Federal or Fee LC-029509A	
Location	Unit Letter	Feet From The	Line and	Feet From The
G	2620	North	1404	East
Line of Section	T. and S.	Range	N.M.P.M.	Lea
21	17S	32E		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company	Drawer 159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Conoco Inc. Maljamar Plant	P. O. Box 90, Maljamar, New Mexico 88264					
Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	28	17S	32E	Yes	5-22-87

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir ☐	Dist. H
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-16-87	5-1-87	4300'	4261'					
Perforations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4047' Gr.	Maljamar GSA	3758'	3728'					
Perforations			Depth Casing Shoe					
3758' - 4137'			4300'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	800'	675 Sx.
7-7/8"	5-1/2"	4300'	835 Sx.
	2-7/8"	3728'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-1-87	5-29-87	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
456	264	192	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (puls, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Supervisor

OIL CONSERVATION DIVISION

APPROVED JUL 8 1987

BY ORIGINAL SIGNED BY JERRY AXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filled in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Sections I, II, III, and VI for changes of own

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JUL 7 1967
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