

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESRV. ☐	Other ☐
2. NAME OF OPERATOR CONOCO Inc.							
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, NM 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G, 2620' JNB + 1404' FEL At top prod. interval reported below At total depth							
14. PERMIT NO. 30-025-29854				DATE ISSUED			
15. DATE SPUDDED 3-17-87		16. DATE T.D. REACHED 3-25-87		17. DATE COMPL. (Ready to prod.) 5-1-87		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4047 GL	
20. TOTAL DEPTH, MD & TVD 4300		21. PLUG, BACK T.D., MD & TVD 4261		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3758 - 4137 - Maljamar G/SA						25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SNP-CAL, GR-BLL-MSFL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		34.5 #		800'		17 1/2"	
5 1/2"		15.5 #		4300'		5 1/2"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
NA							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		3728					
31. PERFORATION RECORD (Interval, size and number)							
4104' 10, 15, 19, 22, 26, 28, 32, 34, 4137 w/1 JSPP							
3897', 3901', 03, 3970, 72, 75 w/1 JSPP							
3968 - 3975 (12 shots) w/2 JSPP, 3998 - 3904 (14 shots) w/2 JSPP, 3758 - 5, 6, 7, 20, 93, 3848, 50, 56 w/2 JSPP							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4104 - 4137				10 bbls NE-FE HCl (15%)			
3897 - 3875				14 bbls NE-FE-HCl (15%)			
3898-3904, 3968-3975				497 bbls gelled fluid			
3758 - 3856				422 gelled fluid, 27155# Sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 5-1-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-29-87		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						264	
						GAS—MCF.	
						192	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD							
35. LIST OF ATTACHMENTS SJS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records CARLSBAD, NEW MEXICO							
SIGNED D.F. Finney		TITLE Administrative Supervisor				DATE June 5, 1987	

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
RECEIVED JUN 17 1964 OFFICE OF THE SACRAMENTO				Seven Rivers	2516	+ 1547
				Queen	3132	+ 931
				Braybury	3296	+ 767
				San Andres	3862	+ 201