

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR CONOCO INC.							
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M. 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit C, 75' FSL & 1495' TEL At top prod. interval reported below At total depth							
14. PERMIT NO. 30-225-29855				DATE ISSUED			
15. DATE SPUDDED 3-27-87		16. DATE T.D. REACHED 4-15-87		17. DATE COMPL. (Ready to prod.) 5-28-87		18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 4005.3 GL	
20. TOTAL DEPTH, MD & TVD 4353		21. PLUG, BACK I.D., MD & TVD 4310'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3971' - 4206' Matjamar Langung! San Andres						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SNP-CAL, GR-ELL-MSF.						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	54.5 #	397'	17 1/2"	350 SXS CLASS C Circ		132 SX	
8 1/8"	35.0 #	2353'	11"	1190 SXS CLASS C + CLASS C light		242 SX	
5 1/2"	17.0 #	4353'	7 7/8"	455 SXS CLASS C light + CO2 Rest mt		25 SX	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
N/A					SIZE 2 7/8"	DEPTH SET (MD) 3938'	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)							
4124' - 4206' w/2 358', 4075', 4068', 4122', 4136' w/2 358', 4038', 4035', 4029', 4027', 4001', 3994', 3990', 3971' w/2 358'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				4124' - 4206'			
				4025' - 3850'			
				16 Water 15% HCL-NF-FE acid, 1270 gal acid fluid, 1000 gal 23.5cc gal's hydrog, 3000 gal's fluid & 32 me lbs sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 5-27-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-23-87	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
				67		178	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED PRESSURE	ILLUSTRATED FOR RECORD	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD JUN 30 1987							
35. LIST OF ATTACHMENTS TEST WITNESSED BY Bob Shirley							
36. I hereby certify that the foregoing is a true and correct copy of the original and correct as determined from all available records							
SIGNED [Signature]		TITLE Administration Supervisor					
		DATE June 24, 1987					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks General": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				TOP		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
GRAYBURG	3480	4070	oil	GRAYBURG	3480	+ 542
SAN ANDRES	4070	4190	oil	SAN ANDRES	4070	- 48

REC
JUL 2 1987
OCD
HOBBS OFFICE