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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410  I.					BLE AND						
Operator W.								ell API No.			
YATES PETROLEUM CO	ORPORAT	LON							·		
105 South 4th St.,	Artesia	a, NM	8821	0							
Reason(s) for Filing (Check proper box)	,				Oth	er (Please expla	iin)				
New Well	Oil	Change in	Transport Dry Gas	_	EFF	ECTIVE D	ATE: Ja	anuary 1,	1991		
Change in Operator	Casinghead	Gas 🗌	Condens	ate 🗌							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Hoover ADR State	Well No.   Pool Name, Included 4   Sanmal -				-			f Lease Lease No. Federal or Fee			
Location		4	San	maı -	· Queen				LG-3	345	
Unit LetterN	. 99	0	Feet From	m The Sc	outh Line	and1	980 <sub>Fe</sub>	et From The	Vest	Line	
Section 1 Township	17S		Range	33	BE .NA	ирм, Ц	ea			County	
III DECICALATION OF TRAN	CDADTE	OF OF	V A BITTO				<del></del>				
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	<del></del>	or Condens		- NAIU		e address to wh	ich approved	copy of this form	i is to be sen	<u>u)</u>	
Navajo Refining Co.					PO Box 159, Artesia, NM 88210						
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas (					Address (Give address to which approved copy of this form is to be sent)  P.O. Box 1589 - Tulsa. OK 74101						
If well produces oit or liquids,			Twp.		is gas actually		When		7410	4	
give location of tanks.  If this production is commingled with that	I I	1	17S					3-4-87			
IV. COMPLETION DATA	non any one	i lease of p	JOOH, BIVE	continuing	ing older nume	er:					
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl	l. Ready to	Prod.		Total Depth		· · · · · · · · · · · · · · · · · · ·	P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
		unnia		<u> </u>		10 55000					
TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE					1	DEPTH SET	ט	SACKS CEMENT			
	-					<del></del>					
V. TEST DATA AND REQUES OIL WELL (Test must be after re					he equal to on	around ton allo	wahla for this	danth on he for	6.81 2.4 haves	- 1	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
								Choke Size			
Length of Test	Tubing Pressure				Casing Pressu	re		Choke size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL	<del></del>										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conden	sate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE		NI 001	ICED:	ATION	17/1010		
I hereby certify that the rules and regular						JIL CON		ATION D	_	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
()	, ,				Date	• •					
Signature	relle				∥ Ву_	ORIC		msd gy mri Hit <b>suferv</b> e		N	
Juanita Goodlett - Printed Name	Product	ion Su	ipvr. Title		Tiale		- , , ,				
12-14-90	(50		8-147		Title						
Date		i cle	phone No	٠.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.