

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-29869-0000

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
V. E. Roddy

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
1

2. Name of Operator  
Marathon Oil Company

9. Pool name or Wildcat  
Knowles, North (Devonian)

3. Address of Operator  
P. O. Box 552, Midland, Texas 79702

4. Well Location  
Unit Letter A : 750 Feet From The North Line and 750 Feet From The East Line  
Section 23 Township 16S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR: 3697' KB: 3718'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated remedial operations to acidize the above referenced well on May 3, 1989. Following is the procedure:

- MIRU pulling unit.
- Install rod stripper & POOH w/rods and pump.
- NU BOPs & POOH w/ 2 7/8" tbg.
- RIH w/RTTS on 2 7/8" workstring & set RTTS @ 12,986' KB.
- Acidized Devonian f/13072' - 13100' w/1400 gals 20% NEFE HCl using 60 balls for divert.
- Released RTTS. POOH w/2 7/8" workstring.
- RIH w/2 7/8" production tbg & set TAC in 12,000# tension @ 8907'.
- ND BOPs. RIH w/pump & rods.
- Hung well on and placed well on test to battery.
- RD pulling unit.
- Well test before acidizing 118 BOPD & 52 BOPD; well test after acidizing 380 BOPD & 180 BOPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Hobbs Operations Sup't. DATE 5-10-89

TYPE OR PRINT NAME J. R. Jenkins TELEPHONE NO. (915) 682-1621

(This space for State Use)  
**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **MAY 15 1989**

CONDITIONS OF APPROVAL, IF ANY:

gic