

30-025-29869

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease

STATE ☐FEC ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Roddy	
2. Name of Operator Marathon Oil Company		9. Well No. 1	
3. Address of Operator P. O. Box 552, Midland, Texas 79702		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>750</u> FEET FROM THE <u>North</u> LINE AND <u>750</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>16-S</u> RGE. <u>38-E</u> NMPM		12. County Lea	
19. Proposed Depth 13,500		19A. Formation Siluro-Devonian	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) GR: 3697.0'	
21A. Kind & Status Plug. Bond Blanket on File		21B. Drilling Contractor Undesignated	
22. Approx. Date Work will start March 11, 1987		23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	300'	315	Surface
12-1/4"	9-5/8"	36	5000'	1200	Surface
8-3/4"	5-1/2"	17 & 20	13,500'	1500	4500'

Intent to drill to approximately 13,500'. Casings will be cemented and tested by approved methods.

40' of 20" conductor pipe will be cemented in place.

Blowout control equipment to be used will be 13-5/8" 3000 psi W.P. Annular and 3000 psi W.P. dual rams for the intermediate hole and 11" 5000 psi W.P. Annular and 5000 psi W.P. dual rams for the production hole. All BOP equipment will be tested according to approved procedures. Remote controls will be located on the derrick floor with a closing unit a minimum of 75' from the wellhead.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed William A. Holmes Title Operations Superintendent Date Feb. 26, 1987

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE MAR 3 1987

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

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MAR 2 1987
OCD
HOBBS OFFICE