

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 8962	

10. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	

2. Name of Operator		Yates Petroleum Corporation		7. Unit Agreement Name		8. Farm or Lease Name		Tex-Gulf AEN State	
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3. Address of Operator		105 South 4th St., Artesia, NM 88210		9. Well No.		1-Y		10. Field and Pool, or Wildcat	
								Sanmal-Queen	

4. Location of Well		UNIT LETTER <u>P</u>		LOCATED <u>990</u>		FEET FROM THE <u>South</u>		LINE AND <u>330</u>		FEET FROM	
THE <u>East</u>		LINE OF SEC. <u>2</u>		TWP. <u>17S</u>		RGE. <u>33E</u>		NMPM		12. County	
										Lea	

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
4-9-87		4-15-87		5-13-87		4155.1' GR			

20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
3900'		3820'						X			

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
3768-3773' Queen		No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
CNL/FDC; DLL		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1547'	12-1/4"	700 SX	
5-1/2"	15.5#	3900'	7-7/8"	250 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3467'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3768-73' w/20 .42" Holes (4 SPF)		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		3768-73' w/2500g. 7 1/2% acid+30 ball sealers. SF w/20000g gel KCL water 35000# 20/40 sand.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
4-28-87		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-13-87	24	-		2	TSTM	4	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		2	TSTM	4	36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
TSTM		Hank Bauer	

35. List of Attachments	
Deviation Survey, Logs	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Production Supervisor</u>	DATE <u>5-14-87</u>
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MAY 20 1987
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HOBBS OFFICE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Rustler 1512	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt Salado 1626	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D/Salt Tansill 2622	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2814	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2912	T. Devonian	T. Menefee	T. Madison
T. Queen 3748	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	118	118	Surface-Rock				
118	388	270	Sand, Redbeds				
388	843	455	Redbeds				
843	1476	633	Redbeds, Anhydrite				
1476	3900	2424	Anhydrite				

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