

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 8962	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Tex-Gulf AEN State	
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 1-Y	
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or WHdcat Sanmal-Queen	
15. Elevation (Show whether DF, RT, GR, etc.) 4155.1' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3900'. Ran 95 joints 5-1/2" casing as follows: 13 joints 5-1/2" J-55 rough coat and 82 joints 5-1/2" 15.5# J-55, casing set 3900'. 1-Regular guide shoe set 3900, float collar set 3858'. Cemented w/250 sacks Premium Plus with 6# salt and .3% CFR-2 (yield 1.35, weight 15.1). PD 10:45 AM 4-16-87. Bumped plug to 1200 psi, released pressure, float and casing held okay. WOC. Perforated 3768-73' w/20 .42" holes (4 SPF). Acidized 3768-73' w/2500 gals 7-1/2% NEFE acid and 30 ball sealers. Frac'd (via 2-7/8" tubing) perforations 3768-73' w/20000 gals 30# gelled 2% KCL water and 36000# 20/40 sand. Set pumping equipment. Began pumping well 4-24-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 5-11-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE MAY 13 1987

CONDITIONS OF APPROVAL, IF ANY:

CAPT A. I. YAM

1937

RECEIVED
JAN 10 1937