

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

12. County

19. Elev. Casinghead

23. Intervals Drilled By

25. Was Directional Survey Made

27. Was Well Cored

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER EVALUATING

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER F LOCATED 2086 FEET FROM THE N LINE AND 2086 FEET FROM

THE W LINE OF SEC. 8 TWP. 16S RGE. 37E NMPM

15. Date Spudded 4-30-87 16. Date T.D. Reached 5-29-87 17. Date Compl. (Ready to Prod.) EVALUATING 6/28/87

18. Elevations (DF, RKB, RT, GR, etc.) 3837.8 GL 19. Elev. Casinghead GL

20. Total Depth 11,800 21. Plug Back T.D. 11,730 22. If Multiple Compl., How Many

23. Intervals Drilled By ALL 24. Producing Interval(s), of this completion - Top, Bottom, Name

OBJECTIVE - STRAWN

26. Type Electric and Other Logs Run

GR-CNL-LDT B DIL BHC

28. CASING RECORD (Report all strings set in well)

CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED

13 3/8 61# 377 17 1/2 425 SX CIRC 50 SX 0

8 5/8 32# 4580 11 1250 SX TOC 750' BY TEMP 0

5 1/2 20# 11800 7 7/8 725 SX TOC 9090 0

29. LINER RECORD

SIZE TOP BOTTOM SACKS CEMENT SCREEN

2 3/8 11230 11230

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

11576-11596 4SPF SQUEEZE

11576-11580 4SPF .45"

11587-11590 2SPF .30"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11576-11596 SQUEEZE w/ 75 SX CMT

11576-11580

11587-11590 1250 g 15% NEFE

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

6-27-87 10 SWABBED 1 TR 138 SI

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

6-27-87 10 SWABBED 1 TR 138 SI

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (sold, used for fuel, vented, etc.) Test Witnessed By

John C. May

35. List of Attachments

DEVIATION SURVEY, WELL LOGS, DST, C103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John C. May TITLE Operations Mgr. DATE 7-31-87

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	10743	T. Canyon	10743	T. Ojo Alamo	T. Penn. "B"
T. Salt	2147	T. Strawn	11464	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	3305	T. Aloka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	3634	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	4255	T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	5064	T. Montoya		T. Mancos	T. McCracken
T. San Andres	6448	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee		T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T. T.
T. Blinberry	7795	T. Gr. Wash		T. Morrison	T. T.
T. Tubb	7934	T. Granite		T. Todillo	T. T.
T. Drinkard	8519	T. Delaware Sand		T. Entrada	T. T.
T. Abo	9810	T. Bone Springs		T. Wingate	T. T.
T. Wolfcamp		T. Chinle		T. Permian	T. Penn. "A"
T. Cisaco (Bough C)	10487	T. T.		T. T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2199	2199	Red Bed				
2199	4372	2173	Anyhd				
4372	9771	5399	LIME - Dolo				
9771	11800	2029	LIME - SHALE				