

DISTRIBUTION			
ANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
V-F Petroleum Inc.
Address
One Marienfeld Place, Suite 580, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐
Other (Please explain)
show gas connection

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chevron State	Well No. 1	Pool Name, including Formation North Hume Wolfcamp	Kind of Lease State, Federal or Fee State	Lease No. LG-4180
Location Unit Letter M ; 330 Feet From The south Line and 330 Feet From The west Line of Section 36 Township 15 Range 33 , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Lantern Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2281, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> Phillips Petroleum Gathering Line	Address (Give address to which approved copy of this form is to be sent) P. O. Box 5050, Bartlesville, OK 74005					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 36	Twp. 15	Rge. 33	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-29-87	Date Compl. Ready to Prod. 7-27-87	Total Depth 10,850'		P.B.T.D. 10,714'					
Elevations (DF, RKB, RT, GR, etc.) 4142.4' GL	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 10,222'		Tubing Depth 9,065'					
Perforations 10,222-10,237'					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		450'		475 sx Class C				
11"	8-5/8"		4460'		1100 sx Pacesetter Lite				
7-7/8"	5-1/2"		10850'		750 sx Pacesetter Lite				
					+ 475 sx Class H				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-28-87	Date of Test 8-2-87	Producing Method (Flow, pump, gas lift, etc.) Pumping 1-1/2" insert rod pump 33" stroke	
Length of Test 24 hrs.	Tubing Pressure Pumping	Casing Pressure 25#	Choke Size --
Actual Prod. During Test --	Oil-Bbls. 50	Water-Bbls. 160	Gas-MCF 61

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Karen Cajacob
Staff Engineer
February 16, 1988

OIL CONSERVATION COMMISSION

APPROVED
BY Paul Kautz
Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple