	•••	Į	
DISTRIBUTIO			
ANTA FE			
FILE			
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
IRANSPORTER	GAS	Ι.	
OPERATOR			
PRORATION OFFICE			

				Supersedes Old C-104 and C-11				
AND			Effective 1-1-65					
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	LAND OFFICE							
	TRANSPORTER GAS	1						
	OPERATOR	-						
ı.	PRORATION OFFICE							
	Operator							
	V-F Petroleum Inc.							
	One Marienfled Pla	ce Suite 580 Midla	and, Texas 79701					
	Reason(s) for filing (Check proper box		Other (Please explain)	GAB MUST NOT BE				
	New Well	GAS MUST NO RANGE RECEPTION TO RANGE						
	Recompletion	Oil Dry Ga	FLARED AFTE	R EXCEPTION TO RAMO				
	Change in Ownership	Casinghead Gas Conder	12 (15)					
	If change of ownership give name		IS OBTAINED	•				
	and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASF.						
	Lease Name Well No. Pool Name, Including Formation 9.85/3 Kind of Lease Lea							
Chevron State 1 North Hume Wolfcamp/0/1/87 State, Federal or Fee State L								
	Location		220	Marak				
	Unit Letter M : 33	30 Feet From The South Lin	e and 330 Feet From	The West				
	Line of Section 36 Tox	wnship 15 Range	33 , NMPM,	Lea County				
	36							
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS .					
	Name of Authorized Transporter of Oil Lantern Petroleum		Address (Give address to which appropriate P.O. Box 2281 Mid]					
	Name of Authorized Transporter of Cas		Address (Give address to which appro					
	undesignated	singlified Gds 5. Dry Gds	Address visibe duaress to which appro	ved copy of this form is to be senty				
		Unit Sec. Twp. Pige.	Is gas actually connected? Wh	er.				
	If well produces oil or liquids, give location of tanks.		:					
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	no				
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completic	$\operatorname{con} = (X)$ Oil Well Gas Well χ	New went workever Deepen	Plug Buck Same Res V. Diff. Res V.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	4-29-87	7-27-87	10,850	10,714				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth				
	4142.4' GL	Wolfcamp	10,222	9,065				
	Perforations			Depth Casing Shoe				
	10221-102	10222-10237 TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	17 1/2	13 3/8	450	475 sx class C				
	11	8 5/8	4460	1100 sx pacesetterli				
	7 7/8	5 1/2	10,850	750sxpacesetterH +				
			<u> </u>	475sx class H				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l					
	7-28-87	8-2-87		sert rod pump 33"stro				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	24 Actual Prod. During Test	pumping	Water - Bbls.	Gas - MCF				
	Actual Prod. During 1981	50	160	61				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
			6000	Ohaha Sira				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
		PERTIFICATE OF COMPLIANCE		ATION COMMISSION				
VI.	CERTIFICATE OF COMPLIANCE							
	I heady contifu that the unless and	regulations of the Oil Conservation	APPROVED AUG	5 1301				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given								
	above is true and complete to the best of my knowledge and belief.		BY - ORIGINAL SIGNED BY JERRY SEXTON					
			TITLEDISTRICT I SUPERVISOR					
	9		This form is to be filed in compliance with RULE 1104.					
	The Xun	a	If this is a request for allow	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	(Sign	atwe)	well, this form must be accomps tests taken on the well in acco	rdence with RULE 111.				
	Production Superi	ntendent	All sections of this form must be filled out completely for allow-					

uperintendent (Title) 8-3-87

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filled for each root in multiply

RECEIVED A 1987 AUG A 1987 OCD HOBES OFFICE