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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-4180

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator V-F Petroleum Inc.	8. Farm or Lease Name Chevron State
3. Address of Operator One Marienfeld Place, Suite 580 Midland, Tx 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>15</u> RANGE <u>33</u> NMPM.	10. Field and Pool, or Wildcat North Hume Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4142.4' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 7 7/8" hole to 10,238'.  
Run DST #2 10,212'-10,238'.  
Drill 7 7/8" hole to 10,850' (TD reached 6-20-87).  
Run electric logs.  
Ran 5 1/2" 17# & 20# N-80 steel casing to 10,850'.  
Cement with 750 sacks Lite weight cement + 475 sacks class H cement.  
Plug down 12:45 PM CDST 6-22-87.  
6-23-87 Ran temperature survey - top of cement 4,530'.  
6-29-87 Install tubing head - pressure test casing & wellhead to 2,000#.  
Prepare for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wayne Luna / SC TITLE Prod. Superintendent DATE 7-8-87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 10 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUL 9 1987  
OCD  
HOBBS OFFICE