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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-4180	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator V-F Petroleum Inc.		8. Farm or Lease Name Chevron State
3. Address of Operator One Marienfeld Place, Suite 580 Midland, Tx 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>15</u> RANGE <u>33</u> NMPM.		10. Field and Pool, or Wildcat North Hume Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4142.4' GL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRT drill 17½" hole to 450'. Run 13 3/8" 54.5# per ft steel casing to drilled depth. Cement with 450 sack cement. WOC 18 hours. Nipple up and install BOP. Test casing & BOP to 1,000# psi.
2. Drill 11" hole to 4,500'. Run 8 5/8" 32# per ft steel casing to drilled depth. Cement with 1,000 sack cement. WOC 18 hours. Nipple up and install BOP. Test BOP and casing to 1,500# psi.
3. Drill 7 7/8" hole to 11,000' (or through anticipated Wolfcamp porosity zone). If drilling time and samples indicate possible production, run DST.
4. Run electric logs.
5. Run 5½" casing or plug well according to information from DST and logs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Superintendent DATE 5-26-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE

MAY 28 1987

CONDITIONS OF APPROVAL, IF ANY: