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GIH with a treating packer on 2-7/8" production tubing to 8,438', hydrotesting tubing to 6.000 psig. Acidize the Drinkard perforations 8,318'-8,438' with 8,950 gal of 15% NE-FE HCl *acid as follows: Spot 150 gal *acid from 8,438' to 8,284'. Α. B. Pull packer uphole to 8,250' and set packer. C. Pressure up backside to 1000 psig. D. Pump 1,000 gal of *acid. Pump 2,400 gal of *acid, dropping 1 ball sealer every 1-1/2 bbl of acid Ε. (total of 36 balls, 7/8", 1.1 SG.) F. Pump 1,000 gal of *acid. G. Pump 4,400 gal *acid, dropping 1 ball sealer every 1-1/2 bbl of acid total of 68 balls, 7/8", 1.1 SG). If ballout occurs, surge balls, then continue treatment. H. SI well for 1 hour. Expected rate and pressure: 1-1/2 - 2 BPM at 3500 psig Maximum rate and pressure: 3 BPM or 5000 psig NOTE: If pressure limit is OK, try to treat at 3 BPM. If formation will not breakdown, re-spot acid and let soak. If necessary, soak overnight with 5000 psig. Flow and/or swab well back reporting hourly fluid rate, oil cut, and fluid level. As directed, proceed with Step No. 9 or Step No. 14. Release packer and POH, laying down packer. GIH with a bull plugged mud anchor, perforated nipple, seating nipple, 6 jts of 2-7/8" tubing, tubing anchor, and 2-7/8" tubing to surface. Put SN at 8450'+/- and TA at 8250'+/-. Remove BOP, set tubing anchor, and install wellhead. GIH with an 1-1/4" pump, 235 3/4" rods, and 103 7/8" rods. Hang well on pumping 7 - 7-1/2 SPM in the 120" stroke hole. Maximum predicted downhole stroke is 107", and 80% production capacity is 115 BFPD. Use rods from the Shipp 34-2 as available. * FLUID SPECIFICATIONS 8,950 Gal 15% HCl Acid

> 2 gpt Corrosion Inhibitor 10 gpt Citric Acid 2 gpt Non-Ionic NE Agent

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