Shipp "34" No. 4 Recomplete to the Wolfcamp Page - 3 -

- 15. GIH with a bull plugged mud anchor, perforated nipple, seating nipple, 4 jts of 2-7/8" tubing, tubing anchor, and 2-7/8" tubing to surface.
- 16. Remove BOP, set tubing anchor, and install wellhead.
- 17. GIH with an 1-1/4" pump, 24.3% 1" rods, 24.5% 7/8" rods, and 51.2% 3/4" rods. Hang well on pumping 7 7-1/2 SPM in the 144" stroke hole. Maximum predicted downhole stroke is 139".
- 18. RDMOSU.
- 19. Release packer and POH, laying down packer.
- 20. GIH with production tubing and steel rods.
- 21. RDMOSU.

## \* FLUID SPECIFICATIONS

## 15% HCl Acid

- 2 gpt Corrosion Inhibitor
- 10 gpt Citric Acid
- 2 gpt Non-Ionic NE Agent

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