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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
UNION TEXAS PETROLEUM CORPORATION

8. Form or Lease Name

Shipp 34

3. Address of Operator
4000 N. Big Spring, Ste. 500, Midland, TX 79705

9. Well No.
4

4. Location of Well

10. Field and Pool, or Wildcat
Casey Strawn

UNIT LETTER **N** LOCATED **1980** FEET FROM THE **West** LINE AND **660** FEET FROM

THE **South** LINE OF SEC. **34** TWP. **16S** RGE. **37E** N.M.P.M.

12. County
Lea

15. Date Spudded **7/19/87** 16. Date T.D. Reached **8/20/87** 17. Date Compl. (Ready to Prod.) **9/11/87** 18. Elevations (DF, RKB, RT, GR, etc.) **3772' GL** 19. Elev. Casinghead **--**

20. Total Depth **11,500** 21. Plug Back T.D. **11,455** 22. If Multiple Compl., How Many **One** 23. Intervals Drilled By Rotary Tools **X** Cable Tools **--**

24. Producing Interval(s), of this completion - Top, Bottom, Name
11,304 - 11,324 & Strawn 11,359-11,368' 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
GR-FDC-CNL, GR-DLL-MSFL, GR-Sonic 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	402	17 1/2	450 Sx. - Circ.	None
8 5/8	32	4,280	11	1750 Sx. - Circ.	None
5 1/2	17	11,455	7 7/8	1270 Sx. - TOC 2200'	
				DV Tool at 8006'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11,041'	11,226'

31. Perforation Record (Interval, size and number)
11,304-11,324 - 2 SPF - Total 40 holes
11,359-11,368 - 2 SPF - Total 8 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **11,359-11,368** AMOUNT AND KIND MATERIAL USED **None**

33. PRODUCTION
Date First Production **9/16/87** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Producing**

Date of Test 9/16/87	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period 477	Oil - Bbl. 477	Gas - MCF 388	Water - Bbl. 0	Gas - Oil Ratio 813
Flow Tubing Press. 230	Casing Pressure 0	Calculated 24-Hour Rate --	Oil - Bbl. --	Gas - MCF --	Water - Bbl. --	Oil Gravity - API (Corr.) 44.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold to J. L. Davis** Test Witnessed By **Gary R. Hendricks**

35. List of Attachments
Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Reg. Permit Coordinator

DATE

9-16-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 118.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,218</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,475</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3,162</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4,080</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4,872</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6,264</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6,370</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>8,073</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8,300</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8,894</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

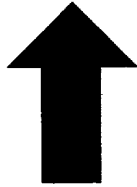
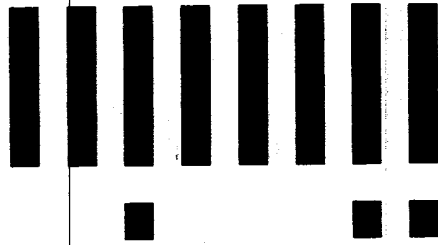
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3162	4080	918	Yates				
4080	4872	792	Queen				
4872	6264	1392	San Andres				
6264	6370	106	Glorietta				
6370	8073	1703	Paddock				
8073	8300	227	Drinkard				
8300	8894	594	ABO				
8894	11218	2324	Wolfcamp				
11218	11475	257	Strawn				

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Job separation sheet

WELL NAME AND NUMBER Shipp 34-4

6005

LOCATION N Section 34, T16S, R37E, Lea County
(New Mexico give U.S.T.&R. - Texas give S, BLK, SURV. and TWP)OPERATOR Union Texas PetroleumREC'D
SEP 4 1987DRILLING CONTRACTOR MORANCO Drilling, Inc.REGULATORY
MIDLAND

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

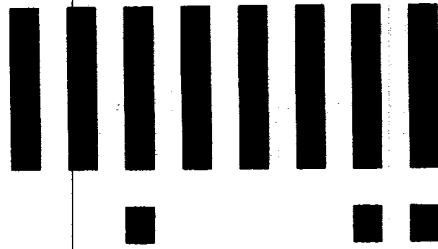
Degrees and Depth	Degrees and Depth	Degrees and Depth	Degrees and Depth
1/4 205	1 5259	1 8408	3 1/2 9578
1 402	1 1/2 5722	1 8500	3 1/2 9705
3/4 850	3/4 5936	1 8593	3 1/2 9795
1/2 1376	1 6090	1 1/2 8747	3 1/2 9949
1 1867	1 1/4 6585	3 8841	3 1/2 10104
3/4 2361	1/4 7079	3 1/2 8933	3 10256
1 1/4 2854	3/4 7576	4 9024	2 1/4 10412
1 1/2 3343	1/2 7679	3 3/4 9115	1 3/4 10645
3/4 3590	1 8039	4 9206	1 3/4 11150
1 3899	1 8132	4 9299	3/4 11500
1 1/2 4281	3/4 8250	4 9392	
1 1/4 4766	3/4 8316	4 9486	

Drilling Contractor MORANCO Drilling, Inc.By Wiley Gilmore
Wiley Gilmore - Marketing ManagerSubscribed and sworn to before me this 24th day of August 19 87

My Commission expires:

January 30, 1989

Susie Branyon
Notary Public Susie Branyon
Lea County, New Mexico



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Job separation sheet

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION		5. State Oil & Gas Lease No.
3. Address of Operator 4000 N. Big Spring, Ste. 500, Midland, TX 79705		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>34</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.		8. Farm or Lease Name Shinn 34
		9. Well No. 4
		10. Field and Pool, or Wildcat Casey (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3772		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPER. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER <u>Setting 8 5/8" csg.</u> ☒	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

July 26, 1987 - Cement 8 5/8" csg. @ 4280' w/1750 sx. Class "C" - Test csg. to 1310# - OK.
July 27, 1987 - Drill out & test shoe to 11.5# EMW - drilled to 4994'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Reg. Permit Coordinator DATE 9-18-87

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE SEP 21 1987
CONDITIONS OF APPROVAL, IF ANY:



LTR



Job separation sheet

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corp.	8. Farm or Lease Name Shipp 34
3. Address of Operator 4000 N. Big Spring, Ste. 400, Midland, TX 79705	9. Well No. 4
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM <u>South</u> LINE, SECTION <u>34</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Casey (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3772	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Spud Notice ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1709.

7-20-87 Spud 8:30 A.M. Drill to 402' set 13-3/8 csg @ 402' with 450 sx class "C" cmt. No cmt in 13-3/8 shoe. Squeeze shoe w 250 sx class "C" cmt. Test csg to 1000 PSI.

7-22-87 Drill to 2190'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE Regulatory Permit Coord.

DATE 8-27-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

PROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE AUG 31 1987



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Job separation sheet

30-025-29922

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☐	FEE ☒
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☐ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		8. Farm or Lease Name Shipp 34	
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION		9. Well No. 4	
3. Address of Operator 4000 N. Big Spring, Ste. 500, Midland, TX 79705		10. Field and Pool, or Wildcat Casey (Strawn)	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE. AND <u>660</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>34</u> TWP. <u>16S</u> RGE. <u>37E</u> N.M.P.M.		12. County Lea	
21. Elevation (show whether D.F., R.L., etc.) 3772'		19. Proposed Depth 11,500	19A. Formation Strawn
21A. Kind of Surface Plug, Seal Blanket	21B. Drilling Contractor Unknown	20. Rotary or C.T. Rotary	
22. Approx. Date Work will start 6-1-87			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48# H40	400	450	
11"	8 5/8"	32# K55	4250	1200	
7 7/8"	5 1/2"	17# K55 & K80	1150	1000	

Drilling program for this well is attached.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Lynn White* Title Reg. Permit Coord. Date 5-15-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY: _____ TITLE _____ DATE MAY 18 1987

CONDITIONS OF APPROVAL, IF ANY:

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All distances must be from the outer boundaries of the Section.

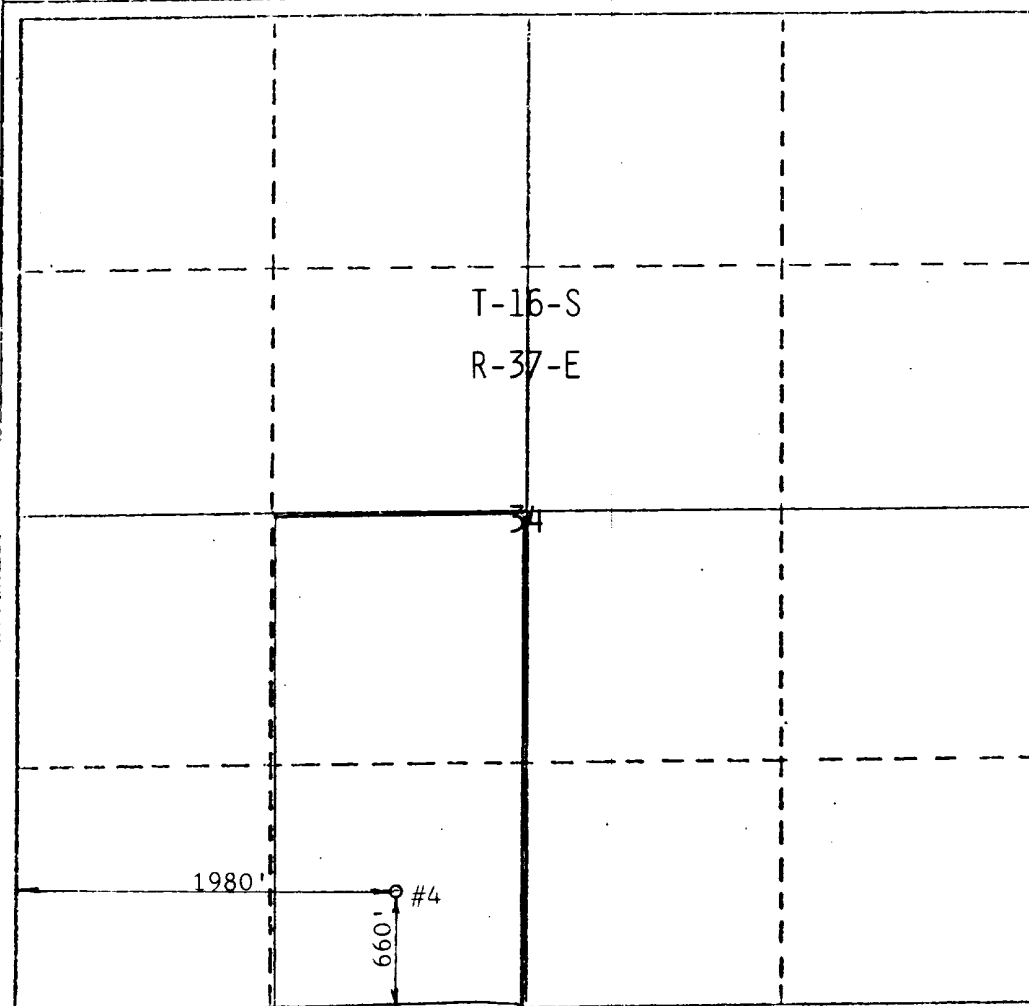
Operator Union Texas Petroleum		Lease Ship 34-4		Well No. 4
Unit Letter N	Section 34	Township T-16-S	Range R-37-E	County Lea
Actual Footage Location of Well: 660 feet from the South line and 1980 feet from the West line				
Ground Level Elev. 3772'	Producing Formation STRAWN	Pool CASEY STRAWN	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

KEN WHITE

Name

REG. PERMIT COORD.

Position

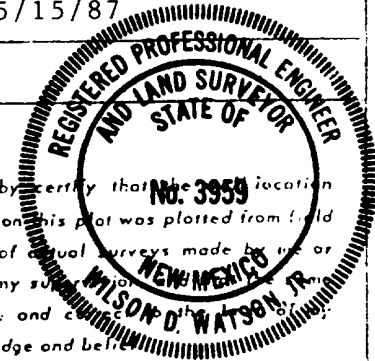
UNION TEXAS PETROLEUM

Company

5/15/87

Date

I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision. This is true and correct to the best of my knowledge and belief.



May 14, 1987

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

3959

Certificate No.



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**UNION TEXAS PETROLEUM
APD PROGRAM**

WELL: Shipp 34-4

FIELD: Casey Strawn

LOCATION: 660' FSL, 1980' FWL, Section 34-T16S-R37E, Lea County, New Mexico

PROPOSED TOTAL DEPTH: 11,500'

ELEVATION: 3772'

RKB-GL 16'

A. CASING PROGRAM:

<u>Type</u>	<u>Hole Size</u>	<u>Interval (ft)</u>	<u>Casing Size</u>	<u>Description</u>	<u>Strengths</u>			<u>Opt. Torque</u>
					<u>Burst</u>	<u>Collapse</u>	<u>Tension</u>	
Surface	17-1/2"	0- 400'	13-3/8"	48# H-40 STC	1730	770	322	3220
Inter.	11"	0- 4250'	8-5/8"	32# K-55 STC*	3930	2530	402	4020
Prod.	7-7/8"	0- 9000'	5-1/2"	17# K-55 LTC	5320	4910	252	2720
		9000-11500'	5-1/2"	17# N-80 LTC	7740	6280	348	3480

*Drifted to 7-7/8"

B. CEMENTING PROGRAM:

<u>Interval</u>	<u>Casing</u>	<u>Type</u>	<u>Additives</u>	<u>Wt (ppg)</u>	<u>Yield (ft²/sx)</u>	<u>Water (gal/sx)</u>	<u>Excess (%)</u>	<u>Qty</u>
0- 400'	13-3/8"	Class C	2% CaCl ₂	14.3	1.32	6.31	100	450
0- 3750'	8-5/8"	Lead	8#/sx salt	13.0	1.89	9.90	100	1000*
		Class C	1/4#/sx celloflake					
		Lite						
3750- 4250'	8-5/8"	Tail		14.8	1.32	6.31	100	200*
		Class C						
8000-11000'	5-1/2"	Lead	3% FL-19	14.4	1.22	5.43	30	555
		FlyAsh/	0.2% R-3					
		H/Gel						
11000-11500'	5-1/2"	Tail	3% KCl	15.7	1.17	5.19	30	105
		Class H	0.6# FL-19					
4800- 8000'	5-1/2"	Stage 2	2% A-2	12.4	2.14	12.40	30	340
		Class C						

*Recalculate volumes from fluid caliper

C. MUD PROGRAM:

<u>Interval (MD)</u>	<u>Weight</u>	<u>Vis</u>	<u>WL</u>	<u>Comments</u>
0- 400'	8.3- 9.0	35-45	NC	Fresh water gel/lime slurry
400- 4250'	8.3-10.0	28-32	NC	Fresh water and 2% oil through redbeds. Brine from top of salt to 4,250'.
4250-10800'	8.3- 8.6	28-32	NC	Fresh water
10800-11500'	8.3- 8.8	32-36	<15	Fresh water. Mud up at 10,800' with gel/soda ash/starch prior to entering Strawn at 11,050'.

D. BOP EQUIPMENT:

Depth Interval
(MD)

0 - 400'
400-4250'
4250-TD

None

Nipple up on 13-3/8" minimum of one annular, WP 2000 psi
Nipple up on 8-5/8" minimum of one annular, one blind ram, and one
pipe ram, WP 3000 psi.

NOTE:

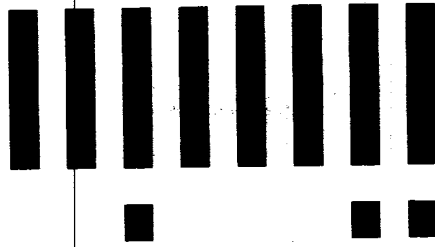
Test BOP's every 7 days. Work pipe rams once daily and blind rams on each trip
to be sure they are working properly and record on IADC report. Tighten
wellhead and BOP bolts daily and record on tour reports. Have weekly BOP
drills and report on both IADC and UTP reports.

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DRILLING ENGINEER R. J. [Signature] DATE 4/5/87
DIRECTOR, DRLG. ENGR. H. [Signature] DATE 4/15/87
DIRECTOR, U.S. DRLG. OPER. _____ DATE _____

ELF

Rec'd 10-14-81



LTR



Job separation sheet

WRS COMPLETION REPORT

COMPLETIONS SEC 34 TWP 16S RGE 37E
PI# 30-T-0006 11/09/87 30-025-29922-0000 PAGE 1

NMEX LEA * 660FSL 1980FWL SEC SE SW
STATE COUNTY FOOTAGE SPOT
UNION TEXAS PET D DO
OPERATOR WELL CLASS INIT FIN

4 SHIPP "34"
WELL NO. LEASE NAME
3789KB 3772GR CASEY
OPER ELEV FIELD POOL AREA
API 30-025-29922-0000

LEASE TYPE NO. PERMIT OR WELL I.D. NO.
07/19/1987 09/16/1987 ROTARY OIL
SPUD DATE COMP. DATE TYPE TOOL STATUS
11500 STRAWN MORANCO 6 RIG SUB 15
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 11500 PB 11455 FM/TD ATOKA
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

LOCATION DESCRIPTION

7 MI NW KNOWLES, NM

CASING/LINER DATA

CSG 13 3/8 @ 402 W/ 450 SACKS
CSG 8 5/8 @ 4280 W/ 1750 SACKS
CSG 5 1/2 @ 11455 W/ 1270 SACKS

TUBING DATA

TBG 2 7/8 AT 11041

INITIAL POTENTIAL

IPF 477BOPD 388 MCFD 20/64CK 24HRS
STRAWN PERF W/ 48/IT 11304-11368 GROSS
PERF 11304-11324 11359-11368
TP 230
GTY 44.4 GOR 813
FCP PKR
NATURAL

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	YATES		3162 627	
LOG	QUEEN		4080 -291	
LOG	SN ANDRS		4872 -1083	
LOG	GLORIETA		6264 -2475	
LOG	PADDOCK		6370 -2581	

CONTINUED IC# 300257013487

COMPLETIONS
 P1# 30-T-0006 11/09/87 SEC 34 TWP 16S RGE 37E
 30-025-29922-0000 PAGE 2

UNION TEXAS PET
 4 SHIPP "34" D DO

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	DRINKARD		8073 -4284	
LOG	ABO		8300 -4511	
LOG	WOLFCAMP		8894 -5105	
LOG	STRAWN		11218 -7429	
LOG	ATOKA		11475 -7686	

FORMATION TEST DATA

DST 1 8142- 8250 DRINKARD S
 REC 465.0 FT MUD 124.0 FT OCM
 REC .1 CFT GAS 120.0 CC OIL
 REC 1980.0 CC MUD
 INIT OP 30M IFP 95 FFP 112
 FINAL OP 2H IFP 154 FFP 198
 ISIP 305 1H30M FSIP 1184 5H50M IHP 3759
 WS 4100 PPM CL

FM - DRINKARD A
 FHP NOT RPTD

DST 2 10520-10645 WOLFCAMP S
 REC 130.0 FT OIL 200.0 FT MUD
 REC 2336.0 FT WTR 2.3 CFT GAS
 REC 80.0 CC OIL 1660.0 CC WTR
 INIT OP 15M IFP 273 FFP 397
 FINAL OP 3H 5M IFP 445 FFP 1278
 ISIP 4319 1H FSIP 4626 7H30M IHP 4595
 SPL CHAM PRESS FINAL 850
 WS 54000 PPM CL

FHP NOT RPTD

DST 3 11290-11336 STRAWN S
 REC 69.0 BBL OIL 8.3 CFT GAS
 REC 120.0 CC OIL .0 TR MUD
 INIT OP 15M IFP 1038 FFP 1154
 FINAL OP 2H IFP 1118 FFP 2980
 ISIP 3586 FSIP 3420 IHP 5218 FHP 5208
 NO WTR REC
 NO OTHER TIMES RPTD

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	GR	FDC	CNL
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CONTINUED

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UNION TEXAS PET D DO
4 SHIPP "34"

	LOGS AND SURVEYS /INTERVAL,TYPE/		
LOGS	DLL	MSFL	GRSL

DRILLING PROGRESS DETAILS

	UNION TEXAS PET
	4000 N BIG SPRING STE 500
	MIDLAND, TX 79705
	915-684-0600
05/18	LOC/1987/
07/27	DRLG 5037
08/03	DRLG 8250
08/13	10645 TD, RNG DST #2
09/04	11500 TD, PB 11455, MICT
09/16	11500 TD, PB 11455, WOFT
	TD REACHED 08/20/87
11/05	11500 TD, PB 11455
	COMP 9/16/87, IPF 477 BO, 388 MCFGPD,
	20/64 CK, GOR 813, GTY 44.4,
	FTP 230, FCP PKR
	PROD ZONE - STRAWN 11304-11368
	NO CORES, THREE DSTS RPTD