1	· -· .					-					
Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and Nan				ew Mexico ural Resources Department						
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	., I		10 O	ld Santa F	ATION e Trail, Ro Mexico 8	om 206	NC				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	BEOL			-	BLE AND						
<u>I.</u>					L AND NA		AS				
Operator Amerind Oil Company Lin	mited P	artner	ship)				API №. 0-025-2992	3		
Address 415 W. Wall Suite Mi	dland,	TX 79	701								
Reason(s) for Filing (Check proper box) New Well	Change in	Transporte	er of:		Out	et (Please exp	lain)	-			
Recompletion	Oil		Dry (Cas							
	Casinghea rind Oi				1 Suite	500. Mic	lland, T	x 79701			
II. DESCRIPTION OF WELL									<u></u>		
Lease Name Hager	case Name Well No. Pool Name, Includ								of Lease No. Federal of Fee		
Location Unit Letter	_ :55	0	. Feet I	From The	outh Lin	5 60) Fe	et From The	ast	Line	
Section 33 Townshi	p 16S		Range	37E	, NI	MPM, L	.ea		•	County	
III. DESIGNATION OF TRAN	NSPORTE	ER OF (DIL A	ND NAT							
Name of Authonzed Transporter of Oil XXX or Condensate							which approved bbs, NM	<i>copy of this form</i> 88240	n is lo be si	uni)	
Name of Authorized Transporter of Casinghead Cas					Address (Give address to which approved copy of this for 4001 Penbrook Odessa TX 79762				s is to be se	ini)	
i if well produces oil or liquids,	s oil or liquids, Unit Sec. Twp. Rge.					y connected?	When	?			
give location of tanks. If this production is commingled with that	from any oth	33 Ther lease or	165		Yes	ber:	7	/2/87			
IV. COMPLETION DATA							1-2-			la ga	
Designate Type of Completion			i	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Comp	N. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u></u>			Depth Casing Shoe			
<u> </u>	<u>T</u>	UBING.	CAS	NG AND	CEMENTI	NG RECOF	и В	1			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUE OIL WELL (Test must be after r					the entrol to -	e excesil ion -	llowable for .	his denth as he fo	e full 74 L-		
						t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis				Water - Bbis.			Gas- MCF			
]			
GAS WELL Actual Prod. Test - MCF/D	Bbls. Conden	sale/MMCF		Gravity of Condensate							
Technol Mathed (aited hack -m.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
ung Method (pitot, back pr.) Tubing Pressure (Shut-in)											
VI. OPERATOR CERTIFIC				NCE			SERV	ATION DI	VISIÒ	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAR 3 0 1990						
Hell?	Ű					Approve	.u				
Signature					By_	By Drig. Signed by Paul Kautz					
Robert C. LeibrockPartnerPrinted NameTitle3/5/90915/682-8217					Title						
3/5/90 Date			82-8 phone								
					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

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MAR 6 1990

OCD HOBBS OFFICE

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