

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amerind Oil Co.		8. Farm or Lease Name Hager	
3. Address of Operator 500 Wilco Bldg., Midland, TX 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>P</u> <u>550</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Shipp Strawn	
15. Elevation (Show whether DF, RT, GR, etc.) 3775' GL, 3792' KB		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production casing: On June 19, 1987 ran 5-1/2" csg as follows:

1 5-1/2" Float shoe	1.67'
1 jt 5-1/2" 20# N-80 LT&C	33.63'
1 5-1/2" Float collar	1.35'
25 jts 5-1/2" 20# N-80 LT&C	794.13'
17 jts 5-1/2" 17# P-110 LT&C	705.74'
107 jts 5-1/2" 17# K-55 LT&C	4396.83'
140 jts 5-1/2" 17# N-80 LT&C	5476.41'
1 jt 5-1/2" 20# N-80 LT&C	23.24'
Total csg	11433.00'
KB correction	17.00'

end of collar

Set csg @ 11,450.00'. Csg centralized in 3 intervals - 5 centralizers f/11,126'-11,381'; 14 centralizers f/8,801'-9,871'; 6 centralizers f/8,012'-8,464'. Cmt'd w/850 sx 50-50 Pozmix, 2% gel 0.3% CFR-2, 0.6% Halad 22A, 5# KCL/sx. PD @ 2:15 A.M. MDT 6/19/87. Ran temp survey & found top of cmt @ 9200'. Found PBTD @ 11,390'. Rig released 7:00 A.M. 6/19/87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE June 24, 1987

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE JUN 26 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 25 1987
OCCO
HOBBS OFFICE