

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
CH 21672	

1a. TYPE OF WELL										7. Unit Agreement Name													
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>																							
b. TYPE OF COMPLETION										8. Farm or Lease Name													
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										New Mexico 17													
2. Name of Operator										9. Well No.													
W & W Oil Company of Texas										1													
3. Address of Operator										10. Field and Pool, or Wildcat													
P.O. Box 648 Andrews, Texas 79714										Wildcat SA													
4. Location of Well																							
UNIT LETTER <u>E</u> LOCATED <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1930</u> FEET FROM										12. County													
THE <u>North</u> LINE OF SEC. <u>17</u> TWP. <u>16S</u> RGE. <u>34E</u> NMPM										Lea													
15. Date Spudded										16. Date T.D. Reached													
6-6-87										7-4-87													
17. Date Compl. (Ready to Prod.)										18. Elevations (DF, RKB, RT, GR, etc.)													
9-4-87										4142.2 GR.													
20. Total Depth										21. Plug Back T.D.													
11,280										5150													
22. If Multiple Compl., How Many										23. Intervals Drilled By													
										Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>													
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made													
4492-5400 San Andres										Yes													
26. Type Electric and Other Logs Run										27. Was Well Cored													
Correlation Bond Log										No													
28. CASING RECORD (Report all strings set in well)																							
CASING SIZE				WEIGHT LB./FT.				DEPTH SET				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED			
13 3/8				72#				455				16 1/2				450 sxs P+							
9 5/8				53#				4556				12 1/2				1450 sxs HL							
5 1/2				20#				11,280				7 7/8				725 sxs P							
29. LINER RECORD										30. TUBING RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET									
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
5058-5062 (10 Holes)																							
										DEPTH INTERVAL													
										5058-5062													
										AMOUNT AND KIND MATERIAL USED													
										500 gal 15% NEFe													
										Acid w/ 1000 gas 20% NEFE &													
										20 BS													
33. PRODUCTION																							
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)												Well Status (Prod. or Shut-in)							
9/4/87				Pump (1 1/2 X 2 X 16)												Shut in							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio									
9/10/87		24		Open				4		1.5		44		375									
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)											
5#						4		1.5		44		35.6											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)														Test Witnessed By									
35. List of Attachments																							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																							
SIGNED <u>Lucy Hamilton</u>										TITLE <u>Agent</u>													
										DATE <u>11/13/87</u>													

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates <u>2792'</u>	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen <u>3978'</u>	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>4492'</u>	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to..... No. 4, from.....to.....  
No. 2, from.....to..... No. 5, from.....to.....  
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECORDED  
NOV 11 1917  
GCD  
ACOB'S OFFICE

RECORDED  
NOV 11 1947  
OCD  
HOBBS OFFICE