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SIGNED Aller TITLE Agent DATE	No.	///	milti			Agent					11	/13/87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of diractionally drilled wells, true vertica' depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOP'S IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	South	leastern New Mexico	Northw	estem New Mexico
Т.	Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
т.	Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B.	Salt	T. Atoka	T. Pictured Cliffs	T. Penn ('D''
Т.	Yates2792*	T. Miss	T. Cliff House	T. Leadville
Т.	7 Rivers	T. Devonian	T. Menefee	T. Madison
Т.	Queen 3978	T. Silurian	T. Point Lookout	T. Elbert
Т.	Grayburg	T. Montoya	T. Mancos	T. McCrøcken
1.	San Andres	1. Simpson	T. Gallup	T. Ignacio Qtzte
				T. Granite
				T
				T
Τ.	Tubb	T. Granite	T. Todilto	T
				T
				T
				T
				T
Т	Cisco (Bough C)	T	T. Penn. "A"	T
			SANDS OR ZONES	
No.	1, from		No. 4, from	to
No.	2, from		No. 5, from	to
No. :	5, from	to	No. 6, from	
		TMPODIAN	T WATER SANDS	
Inclu	ide data on rate of water in	flow and elevation to which water rose		
				6
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No. 3	i, f <i>r</i> om		fcct.	•••••••••••••••••••••••••••••••••••••••

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	
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