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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	7	TO TRA	NSP	ORT OIL	AND NAT	URAL GA	<u>.s</u>	DIXI.			
Decrator Decrator							Well A	Well API No. 30-025-29948			
YATES PETROLEUM CORPORATION						30-023-23340					
105 South 4th St.,	Artesia	a, NM	882	10					·		
eason(s) for Filing (Check proper box)  www.well  ecompletion					NOVEMBE FROM:	NOVEMBER 1, 1993, AS FOLLOWS: FROM: Hoover ADR State #6					
change of operator give name i address of previous operator								•		<del></del>	
DESCRIPTION OF WELL	ANDIE	CF									
ease Name	Well No.   Pool Name, Includ					Kind o	Kind of Lease State Federal or Fee		Lease No. LG-3345		
anmal Queen Unit		6	ļ	Sanma	al Queen				1 10 3	343	
ocation Unit Letter M	: 330		Feet 1	From The So	outh_Line	and <u>990</u>	· Fe	et From The	West	Line	
	1 170 - 3			e 33E	, NI	L	Lea County				
I. DESIGNATION OF TRAN	ISPORTE	R OF O	IL Al	ND NATU	RAL GAS						
ame of Authorized Transporter of Oil	X :	or Conden	sale		Address (Giv	e address to wi					
Navajo Refining Compar	ıy		0- D	ov Cas -	Address (Giv	rawer 15	)	esla. NI	orm is to be se	nt)	
ame of Authorized Transporter of Casin Jarren Petroleum Corpo	ghead Gas X		or Dry Gas		P. O. Box 1589 - Tul			sa, OK 74101			
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	ls gas actuall		When	?			
ve location of tanks.	i I	<u> 1</u>	17	S   33E	yes			7-24-87	•	<del></del>	
this production is commingled with that	from any ou	her lease or	pool, a	give comming	ling order num	ber:	· · · · · · · · · · · · · · · · · · ·				
V. COMPLETION DATA		Oil Well	ı	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_Ĺ	i_			<u> </u>	<u></u>	l	<u></u>		
ate Spudded	Date Com	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
erforations								Depth Casir	ng Shoe		
										· · · · · · · · · · · · · · · · · · ·	
	TUBING, CASING AND				DEPTH SET			SACKS CEMENT			
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			ONONO CEMENT		
	<del></del>			<del></del>							
								<u> </u>			
. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	E			u Lla fan dh	is danch on ho	for full 24 hou	re)	
IL WELL (Test must be after	recovery of 1	total volume	e of loa	nd oil and mu	Deschioing N	r exceed top at lethod (Flow, p	iowanie jor in nump, eas lift.	etc.)	jar jan 24 noi		
Date First New Oil Run To Tank	Date of T	'est			Flooring is	iculos (1 1011) P	· ···· · · · · · · · · · · · · · · · ·				
ength of Test	Tubing P	Tubing Pressure			Casing Pressure			Choke Size			
Length of Test	- I doing ! ! oo a						Gas- MCF				
Actual Prod. During Test	Oil - Bbls.				Water - Bbi		Gas- MCI				
								<del></del>			
GAS WELL		· · · · · · · · · · · · · · · · · · ·			Rhie Cond	ensate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length o	Length of Test			DOIS. COMO						
Testing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
							· ·				
VI. OPERATOR CERTIFI  I hereby certify that the rules and re	culations of the	he Oil Cons	ervatio	on		OIL CO	NSER\	/ATION	DIVISI	ON	
Division have been complied with a is true and complete to the best of n	nd that the int	formation g	oven at	bove	· Do	a Annroy	red NNV	2 4 100	2		
L. L. Kl.						Date Approved NOV 2 4 1993  ORIGINAL SIGNED BY JERRY SEXTON					
Signature Rusty Rein Production Clerk					Ву		DISTRICT	SUPERVI	RY SEXTON SOR	<u> </u>	
Rusty Klein Printed Name	Pro	ductio	n C. Tit		Titl	o					
November 19, 1993	(	(505) 7	48-		.    1101	·	· · · · · · · ·				
Date			cichio								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.