Submit 5 Cepies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ī.	T	OTRA	ANS	PORT OIL	AND N	ATURAL GA	AS					
Operator YATES PETROLEUM (CORPORATI	ON					Well	API No.				
Address 105 South 4th St.	Artesia	. NM	88	210								
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Other (Please explain) EFFECTIVE DATE: January 1, 1991												
Change in Operator	Casinghead	Gas	Conc	densate								
and address of previous operator										·······························		
Lease Name Hoover ADR State				Name, Including	-			of Lease Federal or Fee	. 1	Lease No. LG-3345		
Location Unit LetterM	_ :330)	_ Feet	From The S	outh L	ne and 99	<u>0 </u>	Feet From The	West_	Line		
Section 1 Townsh	nip 175	3	Rang	ge 33	E , 1	NMPM,	Lea			County		
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil or Condensate Navajo Refining Co.						RAL GAS Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210						
Warren Petroleum Corporation				ry Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 - Tulsa, OK 74101							
If well produces oil or liquids, give location of tanks.	location of tanks.			7S 33E	<u>'</u>			7-24-87				
If this production is commingled with the IV. COMPLETION DATA	t from any othe											
Designate Type of Completion	n - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dept	Tubing Depth			
Perforations									Depth Casing Shoe			
TUBING, CASING AND												
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
			·									
V. TEST DATA AND REQUIDIL WELL (Test must be after	recovery of total	al volume							or full 24 how	rs.)		
Date First New Oil Run To Tank	Date of Test					Method (Flow, pu	mp, gas iiti,	•				
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL												
Actual Prod. Test - MCF/D	Length of T	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved							
Signature Juanita Goodlett - Production Supvr. Printed Name Title					By ORIGINAL SHOWED BY JERRY SEXTON DISTRICT I SUFERVISOR Title							
12-14-90 Date	(50		8-1 ephone	471	1 111	a		·····				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.