STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	!	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
00404700		1

OIL CONSERVATION DIVISION

Farm C-103

P. O. BOX 2088	Revised 10-1-73
SANTA FE, NEW MEXICO 87501	
rice	Sa. Indicate Type of Lease
U.S.G.S.	State XX Fae
LAND OFFICE	5. State Oil & Gas Lease No.
OPERATOR	1 7
	LG 3345
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT US4 THIS FORM FOR PROPOSALS TO GRILL OF TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERV USE "APPLICATION FOR FEMALE -" (FORM C-101) FOR SUCH PROPOSALS.)	oia.
	7. Unit Agreement Name
1. OIL X GAS OTHER-	
2. Name of Operator	8. Farm or Lease Name
Yates Petroleum Corporation	Hoover ADR State
J. Address of Operator	9. Well No.
	6
105 South 4th St., Artesia, NM 88210	10. Field and Pool, or Wildcat
4. Location of Well	1
UNIT LETTER M . 330 FEET FROM THE SOUTH LINE AND 990	Sanmal-Queen
VALLE COLLEGE	
THE West LINE, SECTION 1 TOWNSHIP 17S HANGE 33E	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4148.7' GR	Lea (\\\\\\\\\\
Check Appropriate Box To Indicate Nature of Notice, Re	port or Other Data
	BSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	BSEQUENT REFORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE ORILLING OPHS	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT	ا مود
OTHER Frac Qu	 ·
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent da work) SEE RULE 1903.	tes, including estimated date of starting any proposed
100/2/ 312 1022 1100	
	/
11-19-87. RU and frac'd perforations 3757-75' (28 holes) vi	
11-19-87. RU and frac'd perforations 3757-75' (28 holes) vi gals 30# cross link gel, 132500# 20/40 sand, 60000# 12/20 sa	
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HOBBS OFFICE