

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3345	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OCEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Hoover ADR State	
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 6	
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or WHdcat Sanmal-Queen	
15. Elevation (Show whether DF, RT, GR, etc.) 4148.7' GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate, & treat Queen zone ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-7-87. MIRUPU. TOH w/pump and rods.

WIH and perforated 28 .42" holes as follows: 3757-67' (2 SPF); 3771-75' (2 SPF).
TIH w/RBP and packer to 3950'. Test plug to 4000 psi, OK. Pull up to 3705',
set packer.

10-8-87. Acidized perfs 3757-3775' (28 holes) w/1500 gals 7-1/2% NEFE acid and
ball sealers. TOH w/packer and tubing. Frac perfs 3757-3775' (via 5-1/2" casing)
w/40000 gals gelled 2% KCL water, 50000# 20/40 sand and 10000# 12/20 sand.

10-9-87. Swabbed well.

10-10-87. Set pump and hung well on.

Well producing from perforations 3757-3775'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE Production Supervisor

DATE 10-13-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

NOV 16 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 15 1981

**OCD
HOBBS OFFICE**