BIATE OF DEW MEXICO VENGY 2000 MIRI DALS DEPARTMENT			Form C-104 Revised 10-1-78
	P, O, NO SANTA FE, NEW		
V 6.0.9,			
TRAUSPERTER DIL		iD .	
	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS	
Yates Petroleu	m Corporation	•	
Address 105 South 4th	St., Artesia, NM 88210	and the second	
Reason(s) for filing (Check proper be New Well XX Recompletion Change in Ownership	Change in Transporter of: Cil Dry Ga Casinghead Gas Conden	4000 bb1 test al August, 1987.	quest permission for lowable for month of 70-4526' Grayburg-SA
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Levie Name Hoover ADR State	6 Undes. Grayburg	Simulion Kind of Lea SA State, Feder	
Location Unit Letter M : 3	30 Feel From The South Lin	and Feet From	J'heWEst
	'ownship 175 Bange	33Е , ммрм,	Lea County
I. DESIGNATION OF TRANSPO		Box 1183, Houston, TX	77001
The Permian Corporation Name of Authorized Transporter of Casinghead Gas [X]K or Dry Gas []		Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Co.	Unit Sec. Twp. Rge.	Box 1589, Tulsa, OK Is gas actually connected?	hen
give location of tanks.	<u>I</u>	Yes	7-24-87
COMPLETION DATA	with that from any other lease or pool, Oil Well Gos Well	New Well Workover Deepen	Plug Back Some Resty, Diff. Rest
Designate Type of Comple Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	, "lame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be o	fter recovery of total volume of load or	l and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing kiethod (Flow, purip, sas	
	Tubing Pressure	Casing Presews	Chote Size
Length of Test		Wajer - Bbis.	GaraMCF
Actual Pred. During Test	Oil-Bbis.		
GAS WELL			
Actual Frod. Test-MCF/D	Longth of Tool	Bbls. Contensate/AthICF	Gravity of Condénaute
Testing Method (pitot, back pr.)	Tubing Preserve (shut-in)	Cusing Pressure (Ehut-12)	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	DIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.		APPROVED AUG 1 4 1987	
(Z	TITUE	a compliance with nut. r tirrs.
frianita Do alett		If this is a request for all well, this form must be accom- tests taken on the well in acc	owable for a newly drilled or desper panied by a tabulation of the deviat ordance with MULE 111.
	n Supervisor	tests taken on the well in acc All eactions of this form r able on new and recompleted	nust be filled out completely for all
() () () 8/12/87		Fill out only Sections 1, well name or number, or transpo	II, III, and VI for changes of own order, or other such change of conditi
: .	(Dole)	Separate Forma C-104 m	ust be filed for each pool in multi-

