

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| LG 3345 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Yates Petroleum Corporation | | 8. Farm or Lease Name Hoover ADR State |
| 3. Address of Operator 105 South 4th St., Artesia, NM 88210 | | 9. Well No. 6 |
| 4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM. | | 10. Field and Pool, or Whdcat Undesignated Grayburg |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4148.7' GR | | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4750'. Ran 114 joints 5-1/2" casing as follows: 2 joints 5-1/2" 15.5# J-55 LT&C; 25 joints 5-1/2" 15.5 # J-55 LT&C and 87 joints 5-1/2" 15.5# J-55 LT&C, casing set at 4750'. Regular guide shoe set 4750', float collar set 4709'. Cemented with 10 bbls excello gel, 500 gals surbond and 515 sacks Class "C" with .5% CF-1, 10% salt (yiled 1.36, weight 14.9). PD 11:00 AM 7-8-87. Bumped plug to 1500 psi, released pressure, float and casing held okay.
7-13-87. Perforated 4661-65' w/16 .42" holes (4 SPF). Acidized preforations 4661-65' w/1000 gals 7-1/2% NEFE acid.
7-15-87. Perforated 4596-4600' w/16 .42" holes (4 SPF). Acidized perforations 4596-4600' w/1000 gals 15% NEFE acid.
7-16-87. Re-acidized perforations 4596-4600' w/5000 gals gelled 2% KCL water, 10000 gals 20% NEFE gelled acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 7/17/87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE JUL 20 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 20 1987

OCD
HOBBS OFFICE