

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC-59001

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive W, Midland, TX 79705 (915) 686-5583

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1355' FNL & 1330' FWL Unit F 33-17S-32E

7. If Unit or CA, Agreement Designation
8920003410

8. Well Name and No.
MCA Unit No. 371

9. API Well No.
30-025-29955

10. Field and Pool, or Exploratory Area
Maljamar (G-SA)

11. County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Replace RBP

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-30-90 -- MIRU. 1500# on well. Bled down to pit. WIH w/106 jts 2 7/8" WS. Tag RBP @ 3384'. Open by-pass. No increase in flow. Released RBP. POOH. WIH w/ 7" spiral string mill, worked through tight spot @ 3089' to 3434'. POOH. WIH w/RBP & pkr. Set RBP @ 3412'. Released pkr. Pull up w/pkr set @ 3380'. Leaking up WS & csg. Released pkr. Pull up. Set pkr @ 3342'. Flow stopped on csg. Test to 500#. Held. Released pkr. GIH Latch on & release RBP. Pull RBP up to 3342'. Set RBP. Press up to 500#. Press increased to 850# in 3 min. Set pkr @ 3310'. Test csg to 500#. Held. Released pkr. Pull RBP up to 3313'. Test to 500# for 20 min. Held. Circ pkr fluid. Retest 500# for 15 min. Held. POOH laying down WS & pkr.

TATUM, T. A.

APPROVED FOR RELEASE

DATE 5/1/91

RECEIVED
JUL 31 11 22 AM '90

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Ceal Johnson

Title Sr. Analyst - Production

Date 07-25-1990

(This space for Federal or State office use)

Approved by One Signature

Title

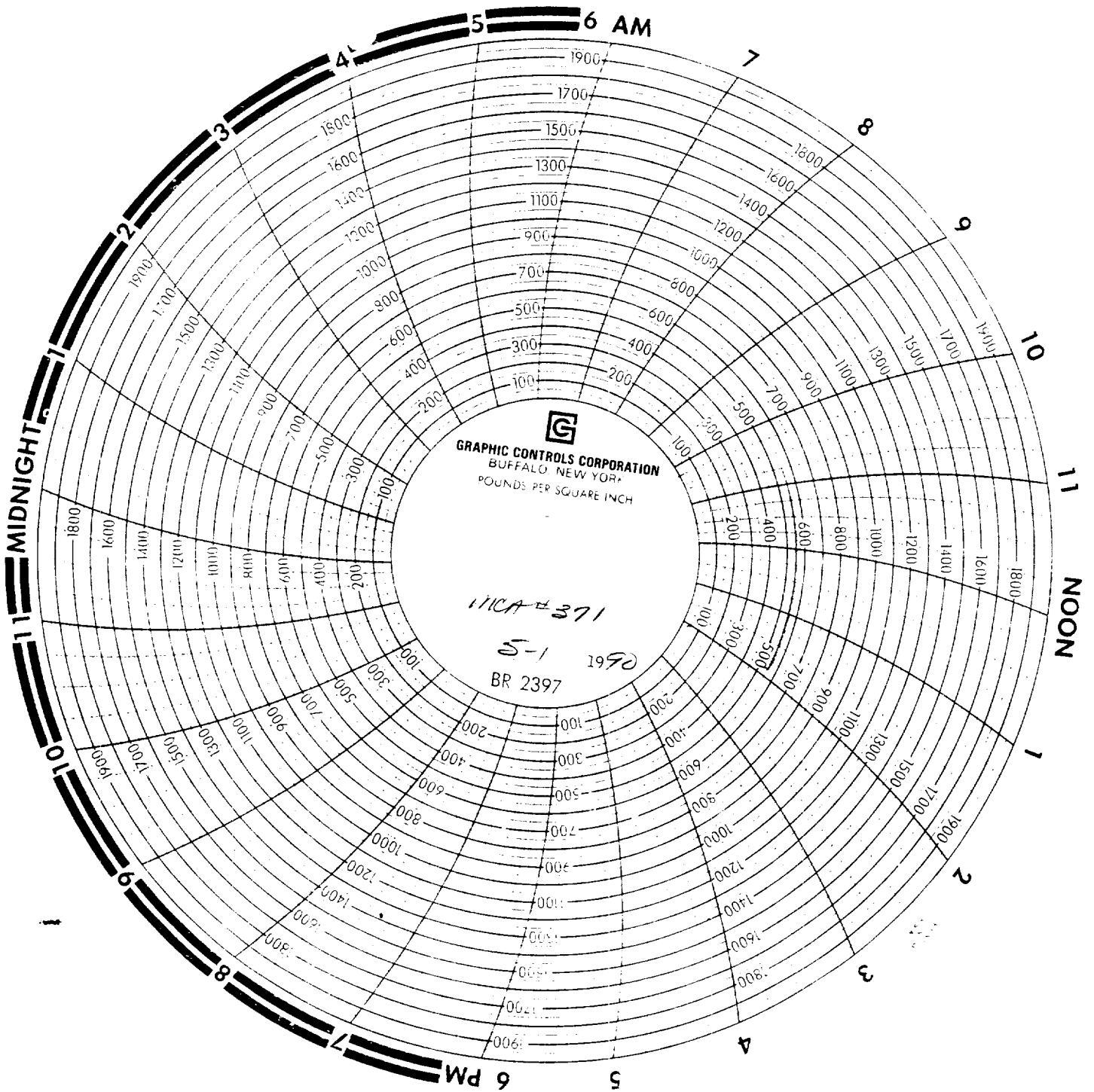
Date 8/2/90

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

BLM(6) File



CONOCO INC. MCA

Well No. MCA #371 Date 5-1-90

Packer Depth RBP @ 3313' T.P. 0'

Reason For REPAIR LEAKING RBP

The Test _____

Witness [Signature]