

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF COPIES SUBMITTED	
DISTRICT	
SANITARY	
FILE	
U.S.M.S.	
LOCAL OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
OPERATION OFFICE	
OPERATOR	

Conoco Inc.

Address
P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
MCA Unit	371	Maljamar Grayburg San Andres	State, Federal or Fee LC-059001	
Location				
Unit Letter F	1355	Feet From The North	Line and 1330	Feet From The West
Line of Section 33	T. and S. 17S	Range 32E	NMPM	Lea
				Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	Drawer 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Conoco Inc. Maljamar Plant	P. O. Box 90, Maljamar, New Mexico 88264
Well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	C 27 17S 32E
Is gas actually connected?	When
Yes	9-26-87

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒ Gas well ☐ New well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Revs. ☐ Drill H ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-10-87	9-17-87	4250'	4208'
Reservoirs (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3926' Gr.	Maljamar GSA	3913'	4011'
Perforations			Depth Casing Shoe
3913' - 4011'			4250'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	16"	1065'	910 Sx.
14-3/4"	11-3/4"	2196'	1275 Sx.
10-5/8"	7"	4250'	2250 Sx.
	2-7/8"	4011'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

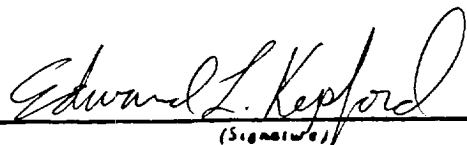
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-22-97	10-7-87	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Chase Size
24			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
134	27	107	40

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, gas lift, etc.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Chase Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Administrative Supervisor

October 16, 1987

OIL CONSERVATION DIVISION

APPROVED OCT 20 1987, 19BY Eddie W. SeayTITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.