

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR CONOCO INC.											
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1226' FSL & 1310' FEL Unit P At top prod. interval reported below ✓ At total depth ✓											
15. DATE SPUDDED 8/27/87		16. DATE T.D. REACHED 9/9/87		17. DATE COMPL. (Ready to prod.) 10/3/87		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3985' GR		19. ELEV. CASINGHEAD -			
20. TOTAL DEPTH, MD & TVD 4300'		21. PLUG, BACK T.D., MD & TVD 4250'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY All		ROTARY TOOLS -			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3847'-4074' - Maljamar G/SA							25. WAS DIRECTIONAL SURVEY MADE Yes				
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CBL, GR-DLL-MSFL-CAL, GR-CNL-FOL-CAL							27. WAS WELL COBED No				
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
16"		65#		785'		17 1/2"		680 SXS Class "C"		104 SXS	
11 3/4"		47#		2000'		14 3/4"		930 SXS Class "C"		290 SXS	
7"		26#		4300'		10 3/8"		2145 SXS CO ² resistant Class "C"		No returns	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 3847'-5', 56', 60', 64', 69', 74', 3967', 3993', 4055'-4058', 4068'-4074' w/ 1 JSPP										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
					DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
					3847'-4074'		20 bbls 15% HCL-NE-FE sand frac w/ 3000 gals cross-linked pad, 14000 gals HP6 gelled fluid & 32000 lbs 16-30 Ottawa frac sand, flush w/ 43 bbls gelled 2% KCl				
33.* PRODUCTION										WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 10-11-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping					Producing				
DATE OF TEST 10/29/87		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. 47		GAS—MCF. 19	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF. 253		WATER—BBL. 1.4 MCF/1 bbl	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY Bob Shirley	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED 10/30		TITLE Administrative Supervisor					DATE 10-30-87				

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				7-Rivers	2439'	+1546
				Queen	3049'	+936
				Grayburg	3230'	+755
				San Andres	3790'	+195