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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-584

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		Terra Resources State	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		1	
Charles B. Gillespie, Jr.		10. Field and Pool, or Wildcat	
3. Address of Operator		Wildcat	
P. O. Box 8 Midland, Texas 79702			
4. Location of Well			
UNIT LETTER <u>C</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2250</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>16-S</u> RGE. <u>37-E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
6/28/87	7/25/87		3752.0' G.L.
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
12,028'			Rotary Tools
			Cable Tools
24. Producing interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Compensated Density/Compensated Neutron, Dual Laterolog/MSFL & Borehole Compensated Sonic			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61	425	17 1/2"	490 sx	---
8 5/8"	32	4508	11"	1800 sx	---

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED David Harty TITLE Production Manager DATE 12/07/87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2114'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11637'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11881'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3327'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4253'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5082'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6510'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6622'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 8104'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 8278'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8662'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9778'	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 11180'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2114	2114	Sand & Gravel	8706	8895	189	Limestone
2114	3327	1213	Anhydrite & Salt	8895	8956	61	Sand
3327	3616	289	Sand & Anhydrite	8956	8988	32	Limestone & Chert
3616	4253	637	Anhydrite, Dolomite & Sand	8988	9120	132	Limestone
4253	5082	829	Sand, Anhydrite & Dolomite	9120	9310	190	Dolomite & Chert
5082	6130	1048	Dolomite	9310	9528	218	Dolomite
6130	6280	150	Dolomite & Chert	9528	9582	54	Limestone & Chert
6280	6510	230	Dolomite	9582	9640	58	Dolomite
6510	6622	112	Sand & Dolomite	9640	9736	96	Limestone & Chert
6622	7068	446	Dolomite	9736	9778	42	Dolomite & Chert
7068	7300	232	Sand	9778	9917	139	Dolomite, Limestone & Shale
7300	7560	260	Dolomite & Chert	9917	10800	883	Dolomite
7560	8104	544	Dolomite	10800	10970	170	Limestone, Chert & Shale
8104	8278	174	Sand & Dolomite	10970	11180	210	Dolomite
8278	8350	72	Dolomite	11180	11384	204	Limestone, Shale & Chert
8350	8381	31	Sand	11384	11479	95	Shale & Limestone
8381	8532	151	Dolomite	11479	11637	158	Limestone & Shale
8532	8582	50	Dolomite & Chert	11637	11881	244	Limestone
8582	8662	80	Sand	11881	11983	102	Sand, Limestone & Shale
8662	8706	44	Dolomite	11983	12028	45	Shale

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