

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Shipp

9. Well No.

3

10. Field and Pool, or Wildcat

West Casey Strawn

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒OTHER P & A

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Amerind Oil Co.

3. Address of Operator

500 Wilco Bldg., Midland, Texas 79701

4. Location of Well

UNIT LETTER 0 LOCATED 510 FEET FROM THE South LINE AND 1980 FEET FROMTWP. East LINE OF SEC. 28 TWP. 16S RGE. 37E NMPM

15. Date Spudded

7-15-87

16. Date T.D. Reached

8-13-87

17. Date Compl. (Ready to Prod.)

N/A

18. Elevations (DF, RKB, RT, GR, etc.)

3787' GL, 3804' KB

19. Elev. Casinghead

3787'

20. Total Depth

11,491'

21. Plug Back T.D.

N/A

22. If Multiple Compl., How

Many

23. Intervals

Drilled By

Rotary Tools

0-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

25. Was Directional Survey

Made

Yes, attached

26. Type Electric and Other Logs Run

Dual Laterolog/MSFL; Compensated Neutron Density

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	410'	17-1/2"	425 sx C1 "C"; circ 25 sx	None
8-5/8"	32 & 24#	4206'	11"	1200 sx PSL C1 "C"; 200 sx GL "C"	None
				Neat; circ cmt to sfc	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
N/A		

31. Perforation Record (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
N/A	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
N/A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Record of Inclination, Logs (2) Drill Stem Test Report, C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Robert C. Leibrock

TITLE Vice President

DATE Sept 3, 1987

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill bit logs. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quinary figure except on sites land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	10506	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11270	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Alaska		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	4787	T. Mancos	T. McCracken
T. San Andres	T. Simpson	6150	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McRae	6200	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger		T. Dakota	
T. Blinney	T. Gr. Wash.	7700	T. Morrison	
T. Tubb	T. Granite	7838	T. Todillo	
T. Drinkard	T. Delaware Sand	8186	T. Entrada	
T. Abo	T. Bone Springs		T. Wingate	
T. Wolfcamp	T. Permian		T. Penn. "A"	
T. Cisco (Bough C)				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 4, from	No. 5, from	No. 6, from
to	to	to	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	No. 2, from	No. 3, from	No. 4, from
to	to	to	to
feet	feet	feet	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4200	4200	(not logged)				
4200	10070	5870	dolo				
10070	11270	1200	lime & shale, some chert				
11270	11460	190	lime				
11460	11491	31	sandy lime				