

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Amerind Oil Co.		7. Unit Agreement Name	
2. Address of Operator 500 Wilco Bldg., Midland, TX 79701		8. Farm or Lease Name Shipp	
3. Location of Well UNIT LETTER 0 510 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 16S RANGE 37E NMPM.		9. Well No. 3	
15. Elevation (Show whether DF, RT, GR, etc.) 3787' GL, 3804' KB		10. Field and Pool, or Wildcat West Casey Strawn	
		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Surface Casing: July 15, 1987 - Ran 413.46' 13-3/8" 54.5# K-55 ST&C csg w/TX pattern guide shoe & 3 centralizers. Set @ 410'. Circ 25 sx. PD @ 8:00 PM MDT 7/15/87. Rule 107 - Option 2:  
1) 561 cu ft Southwestern El Toro cmt. 425 sx Cls "C" w/2% CaCl<sub>2</sub> & 1/4 #/sk cello-seal  
2) Approx temp of slurry when mixed 70°F 3) Est min formation temp 80°F 4) Est cmt strength @ time of test 1045 psi 5) Time in place 12 hrs.

Intermediate Casing: July 21, 1987 - Ran 8-5/8" csg as follows:

Guide shoe	1.00'
1 jt 8-5/8" 32# J-55 ST&C	39.93'
Float collar	1.88'
43 jts 8-5/8" 32# J-55 ST&C	1686.51'
57 jts 8-5/8" 24# J-55 ST&C	2423.46'
1 jt 8-5/8" 32# J-55 ST&C	36.22'
KB correction	17.00'
Total string	4206.00'

Set @ 4206'. Ran 4 centralizers @ 4165', 4083', 4002' & 3920'. PD @ 1:00 AM 7/21/87. Circ cmt to sfc. Ran fluid caliper. Rule 107 - Option 2: 1) 2664 cu ft Southwestern El Toro cmt. 1200 sx Pacesetter Lite Cls "C", 6#/sk salt, 1/4 #/sk cello-seal, tailored w/200 sx Cls "C" Neat. 2) Approx temp of slurry when mixed 70°F 3) Est min formation temp 90°F 4) Est cmt strength @ time of test 2300 psi 5) Time in place 12 hrs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE July 23, 1987

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT SUPERVISOR TITLE  DATE JUL 27 1987

CONDITIONS OF APPROVAL, IF ANY: