

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

NO. OF ADJUDICATED	
PRODUCTION	
LAND AREA	
PERMITS	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	
OPERATOR	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.

Address

P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter oil:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
MCA Unit	374	Maljamar Grayburg San Andres	State, Federal or Fee LC-029405B	
Location	Unit Letter	Foot From The	Line and	Foot From The
	L	2505	South	1150
			West	
Line of Section	20	T. Township	17S	Range
			32E	N.M.P.M.
			Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company	Drawer 159, Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Conoco Inc. Maljamar Plant	P. O. Box 90, Maljamar, N. M. 88264					
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	30	17S	32E	Yes	11-13-87

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Reservoir	Dist. n
	☒		☒					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-30-87	10-28-87	4203'	4156'					
Sections (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3963' Gr.	Maljamar GSA	3553'	3679'					
Perforations	Depth Casing Shoe							
3553' - 4019'	4203'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	16"	700'	699 Sx.
14-3/4"	11-3/4"	1950'	960 Sx.
10-5/8"	7"	4203'	1607 Sx.
	2-7/8"	3679'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 10% allowable for this depth or be for full 24 hours)

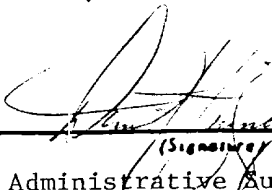
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-29-87	11-19-87	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
417	31	386	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Short-In)	Casing Pressure (Short-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


D. F. Finney
Administrative Supervisor

11-24-87

(Date)

OIL CONSERVATION DIVISION

APPROVED **NOV 30 1987**, 19BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

RECEIVED
MAY 25 1981
C-2
HOMES ON

INCLINATION REPORT

OPERATOR: Conoco Inc.

ADDRESS: P. O. Box 460
Hobbs, NM 88240

LEASE NAME: MCA

WELL#: 374

FIELD:

LOCATION: Lea County, New Mexico

2525/S + 1150/W 20-17-32

Measured Depth	Angle of Inc.	Displacement Per 100 ft.	Accumulative Displacement
416 *	0.50	0.87 *	3.6192
700 *	0.50	0.87 *	6.0900
1135 *	0.50	0.87 *	9.8745
1586 *	0.50	0.87 *	13.7982
1950 *	0.50	0.87 *	16.9650
2184 *	0.50	0.87 *	19.0008
2433 *	0.25	0.44 *	20.0964
2684 *	0.25	0.44 *	21.2008
2935 *	0.50	0.87 *	23.3845
3185 *	1.25	2.18 *	28.8345
3438 *	1.00	1.75 *	33.2620
3689 *	0.75	1.31 *	36.5501
3941 *	1.00	1.75 *	40.9601
4200 *	0.75	1.31 *	44.3530

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

Rebecca Edwards

TITLE: DRILLING SECRETARY

AFFIDAVIT:

Before me, the undersigned authority, appeared Rebecca Edwards known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that she is acting for and in behalf of the Operator of the well identified above, and that to the best of her knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Rose Mc Collaum
AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this 19th day of October, 1987.

Dana West
Notary Public in and for
the County of Midland,
State of Texas.

SEAL

My Commission Expires: 7-19-89

RECEIVED
NOV 25 1987
OCD
HOBBS OFFICE