

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29968 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dickenson Trust
8. Well No. 1
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3781' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Bettis Brothers, Inc.	
3. Address of Operator 500 W. Texas, Suite 830, Midland, Texas 79701	
4. Well Location Unit Letter J : 1980 Feet From The South Line and 2310' Feet From The East Line Section 12 Township 15 South Range 37 East NMPM Eddy Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3781' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On March 15, 1993 Norton Rig 5 moved in and rigged up re-enter the above captioned well. Original cement plugs were drilled out as follows:  
Surface; 156'; 1814' to 2009'; 4730'; 6210'; wash down to 9630'; wash to 10,190'; wash to 10,250'.  
Set a 100 sacks cement plug at 10,250' and waited on cement 6 hours. Dressed off cement, new plug back depth 10,065' K.B. Ran DST No. 1 from 9935' to 10,064'. Recovered 138 barrels sulphur water from drill pipe. The well was then plugged and abandoned with plugs set as follows; with a total of 310 sacks Premium Neat cement (1.18 cu.ft./sk., 15.6#/gallon):  
Plug No. 1 75 sacks cement 9500' Displaced with 134 barrels 9.4\* mud.  
Plug No. 2 50 sacks cement 7500' Displaced with 100 barrels 9.4\* mud  
Plug No. 3 75 sacks cement 4760' Displaced with 60 barrels 9.4\* mud  
Plug No. 4 40 sacks cement 2145' Displaced with 25 barrels 9.4\* mud  
Plug No. 5 35 sacks cement 401' Displaced with 2 barrels 9.4\* mud  
Plug No. 6 20 sacks cement cap at surface, circulated 10 sacks cement to surface.  
Job complete March 22, 1993.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Bettis Bros., Inc. DATE 4/6/93

TYPE OR PRINT NAME Sheryl L. Jonas

TELEPHONE NO. (915) 683-5511

(This space for State Use)

APPROVED BY Harry W. Wink TITLE OIL & GAS INSPECTOR DATE SEP 28 1993

CONDITIONS OF APPROVAL, IF ANY: