Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form	C-101	
Revise	તાં 1-1-8	9

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

API NO. (assigne	ed by OCD on New W	/ells)
	.9968- 0000 -	
5. Indicate Type	of Lease	
	STATE	FEE X

1000 Rio Brazos Rd., Azi	tec, NM 87410			6. State Oil & Gas Leas	e No.
APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK		
1a. Type of Work: DRII b. Type of Well:			PLUG BACK	7. Lease Name or Unit A	Agreement Name
WELL WELL [OTHER	SINGLE ZONE	X MULTIPLE ZONE	Dickins	on Trust No. 1
	oyle & Stovall			8. Well No.	
3. Address of Operator 500 West	Texas, Ste 830	, Midland, Texas	79701	9. Pool name or Wildcat Wildcat	<u> </u>
4. Well Location Unit Letter	. 1980 Feet	From The South	Line and 23	10 Feet From The	East Line
Section	12 Town	nship 15-S Ra	inge 37E }	VIMPM	_ea County
		10. Proposed Depth	10.100'	ormation Penn Lm.	12. Rotary or C.T. Rotary
13. Elevations (Show wheth 3781' GL	er DF, RT, GR, elc.)	14. Kind & Status Plug. Bood Blaket-CUrrent	15. Drilling Contractor Not Known	16. Approx.	Date Work will start
17.	P	ROPOSED CASING A	ND CEMENT PROGR		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
See Attachments	- Surface, Interme	ediate and P/A plugs			·
7.875"	5.50"	17.0-20.0	Appx. 10,100	250	9000 KB
-Operator plans to KB and DST the cemented back to -A lined surface tank will be used NMOCD. Minor	to re-enter the well e Penn Lime intervers appx. 9,000' KB. pit will be constructed to contain test and r oil spills (less that	North American Roy I, clean out down to I al from appx. 9,900' The Penn Lime will I ted to receive cutting d workover fluids. The n one barrel) will be a	10,138' KB, set a new KB to PBD. If produce perforated, acidizes, cement washing, hese will be hauled to mixed with solid and	w cement plug back fuctive, 5.50" casing ed and tested. etc. from the require of a disposal facility alspread over the in-	to appx. 10,050' ag will be set and red operations. A

The pit will be de-watered within 15 days and back filled ASAP. Fencing will be used to prevent cattle from drinking the fluid.

-The tank battery will be built on the pad area; fired vessels will be place at least one hundred feet from the well and tanks,

IN ABOVE SPACE DI	SCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVENTER PROGRAM, IF ANY $_{7}$	TIVE ZONE AND PROPOSED NEW PRODUCTIVE
I heroby certify that the infinity Signature TYPE OR PRINT NAME	James F. O'Briant	DATE 1/22/93 TELEPHONE NO. (915) 685-412
(This space for State Use)		

APPROVED BY

ORIGINAL MENSO BY JERRY SEXTON DISTRICT I SUPERVISOR

__ TMLE __

FEB 02 1993

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Brilling Underway. Ro D. Far

_ DATE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico L. ...gy, Minerals and Natural Resources Department.

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

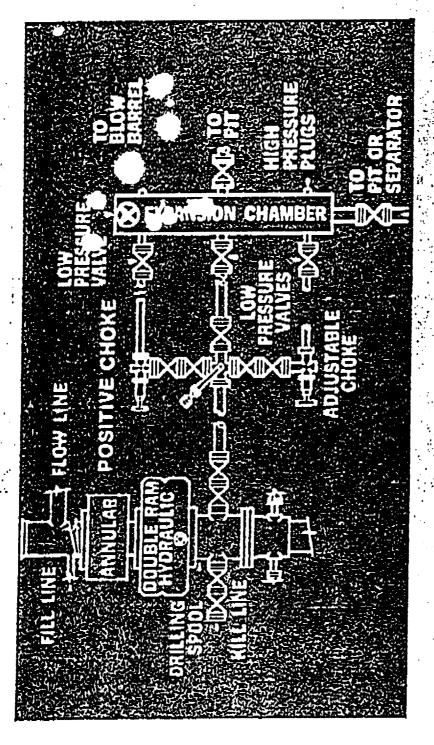
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Section Towaship Dickinson Trust County 1 12 15 South Range County 1 12 15 South Range County 1 12 15 South Range County 1 15 South Range County 1 16 Least NMIM Least Range County 1 12 15 South Range County 1 16 South Range County 1 17 South Range County 1 16 South Range County 1 17 South Range County 1 18	OU NO DIEZZO IGO	.,	All Dis	tances must be	e from the outer	r boundaries o	of the section			OUNG	
In Letter Section Township 12 15 South 37 East NMPN Lea 1980' feet from the South line and 2310 feet from the Cast line 1980' feet from the South line and 2310 feet from the Cast line 10 Guillage to acreage dedicated to the subject well by colored pectal on the plut below 1. Guillage the acreage dedicated to the subject well by colored pectal on the plut below 2. If more than one lease is dedicated to the well, the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, from points, from if necessary. 1 anyte if "on' list the ownership which have standard unit, eliminating such interest have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION	perator				Lease				W		
The production of Well: 980' Fee from the South line and 2310 feet from the east line cound level liev Producing Formation Pool 3781.3 Becurriant Party Decision of Well: 1. Outline the across dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, but the strength of the country of the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, but the form of the country of the ownership is dedicated to the well, but the form of the country of the ownership is dedicated to the well, but the form of the country of the ownership is dedicated to the well, with the ownership is dedicated to the well, which have actually been consolidated. (Use reverse side of the formation of the country of the ownership is dedicated to the well until all interests have been consolidated (by communitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I have been consolidated by communitization, forced-pooling, or otherwise) OPERATOR CERTIFICATION I have been consolidated by communitization, forced-pooling, or otherwise) OPERATOR CERTIFICATION I have been consolidated by communitization, forced-pooling, or otherwise) OPERATOR CERTIFICATION I have been consolidated by communitization, forced-pooling, or otherwise) OPERATOR CERTIFICATION I have been consolidated by communitization, forced-pooling, or otherwise) OPERATOR CERTIFICATION I have been consolidated by communitization, forced-pooling, or otherwise) OPERATOR CERTIFICATION I have been consolidated by communitization, forced-pooling, or otherwise) OPERATOR CERTIFICATION I have been consolidated by communitization, forced-pooling, or otherwise) OPERATOR CERTIFICATION I have been consolidated by communitization, forced-pooling, or otherwise) OPERATOR	Bettis, Bo	yle & Sto			Dickin	son Trus	t			11	
1. Outline the across description of well 1. 1. 1. 1. 1. 1. 1.	it Letter	Section	Township		Range			Count	ty		
Section South So	-	I	15 Sou	th	37	East	NMP	м	Lea	1	
781. 3 Restorting Producing Formation 1. Outline the acreage dedicated to the subject well by colored peace above above as the subject of hardren marks one lease is dedicated to the subject well by colored peace in the form one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and toyalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-points, etc. ? Yes	ual Footage Loc	ration of Well:									
781.3 Teachers Description	980'	feet from the		line and			feet fro	m the			
1. Outline the acreage dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unbitation, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and truct descriptions which have actually been consolidated. (Use reverse side of this form if necessary. No altovable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.) No altovable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.) No altovable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.) No altovable will be assigned to the well and all interests have been consolidated. (Use reverse side of this form if necessary.) No altovable will be assigned to the well will all interests have been consolidated. (Use reverse side of this form if necessary.) No altovable will be assigned to the well have been consolidated. (Use reverse side of this form if necessary.) No altovable will be assigned to the well not seem to the beginning of the well have been consolidated. (Use reverse side of the second of the	and level Elev.	Pro	ducing Formation		Pool	adeat	<u></u>		D	-	I
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes					Denten	-Devenia	# /2n	ハレ		-80 40 Acr	88
this form if soccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in tries and complete to the best of my showedge shall belief. Signature Princed Name ACT 775 Date SURVEYOR CERTIFICATION I hereby certify that the well location show on this parties are plotted from field notes on this parties are lotted in the same to make the start of my knowledge and belief. Date SURVEYOR CERTIFICATION I hereby certify that the well location show on this parties are plotted from field notes on this parties on the start of my knowledge and belief. Date Surveyed Dat	3. If mor unitiza	re than one lease ation, force-pooling	of different ownership ing, etc.?	is dedicated to the	ne well, have the	interest of all o	owners been con	solidated 1			
OPERATOR CERTIFICATION I hereby certify that the information contained herein in the pad complete to the best of my inconducine and best of the part	this form No allow	if neccessary able will be assig	gned to the well until al	l interests have l	been consolidate	d (by communi			d-pooling, o	r otherwise)	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Original surveyed June 16, by John West Engineering Signature & Seal of Professional Surveyor Certificate No.								Contained best of no Signature Apple Printed I Apple Position Date	hereby ce de herein is my knowledge MAN Marme SNT	rify that the info n true and complet ge and belieff BETTISS	rmation to the
				1980'	231			I hereb on this actual supervi- correct belief. Date St Or ig by S Signati Profess	y certify the plat was surveys me to the burveyed inal so ohn We tree & Seal chional Surve	hat the well location plotted from field hade by me or we that the same is to sest of my knowled tryeyed June of Engineer.	n shown notes of nder my rue and dge and
						1000	500				





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