

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator NORTH AMERICAN ROYALTIES, INC.		8. Farm or Lease Name DICKINSON TRUST
3. Address of Operator 306 W. WALL-SUITE 1400-CLAYDESTA CENTER DOWNTOWN-MIDLAND, TEXAS 79701		9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 12 TOWNSHIP 15S RANGE 37E NMPM.		10. Field and Pool, or Whicat DENTON-DEVONIAN
15. Elevation (Show whether DF, RT, GR, etc.) 3781.3'-GR		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7-18-87, ran and set 8-5/8" casing as follows:

1 JT.	8-5/8" Texas Pattern notched guide shoe	.60'
	8-5/8" 32#/ft. J-55 ST&C casing	41.70'
	8-5/8" float collar	1.50'
63 JTS.	8-5/8" 32#/ft. J-55 ST&C casing	2550.86'
50+JTS.	8-5/8" 24#/ft. J-55 ST&C casing	2158.24'
	KB Correction	18.00'
	TOTAL:	4770.90'

Ran a total of 64 jts. 32#/ft. J-55 ST&C casing = 2592.56' and 50+ jts. of 24#/ft. J-55 ST&C casing = 2158.24'. Set at 4771' KB. RU Halliburton and cemented with 1900 sx of H.L. with 15#/sx salt and 1/4# flocele/sx, tailed in with 250 sx Premium with 3#/sx salt. Did not bump plug. Float held okay (ran centralizers on 1st, 2nd, 4th and 6th jts.). Circulated 110 sx cement to surface. Finished cementing at 11:10 P.M. (MST) on 7/18/87. WOC. Set slips, cut off 8-5/8" casing. NU BOP. Tested BOP to 1000#-held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Kautz TITLE PETROLEUM ENGINEER DATE 12-1-87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE DEC 14 1987

CONDITIONS OF APPROVAL, IF ANY: