

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator NORTH AMERICAN ROYALTIES, INC.		8. Farm or Lease Name DICKINSON TRUST
3. Address of Operator 306 W. WALL-SUITE 1400-CLAYDESTA CENTER DOWNTOWN-MIDLAND, TEXAS 79701		9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 2310 FEET FROM EAST LINE, SECTION 12 TOWNSHIP 15S RANGE 37E NMPM.		10. Field and Pool, or Wildcat DENTON-DEVONIAN
15. Elevation (Show whether DF, RT, GR, etc.) 3781.3'-GR		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

On 7-11-87, ran and set 13-3/8" surface casing as follows:

1 JT.	13-3/8" Texas Pattern notched guide shoe	1.00'
	13-3/8" 54.5#/ft. K-55 ST&C 8rd R-3 casing	44.58'
	13-3/8" insert float	-'
1 JT.	13-3/8" 48#/ft. K-55 ST&C 8rd R-3 casing	33.28'
2 JTS.	13-3/8" 54.5#/ft. K-55 ST&C 8rd R-3 casing	89.27'
1 JT.	13-3/8" 48#/ft. K-55 ST&C 8rd R-3 casing	35.13'
1 JT.	13-3/8" 54.5#/ft. K-55 ST&C 8rd R-3 casing	46.39'
1 JT.	13-3/8" 68#/ft. K-55 ST&C 8rd R-3 casing	42.55'
2+ JTS.	13-3/8" 54.5#/ft. K-55 ST&C 8rd R-3 casing	87.43'
	KB Correction	19.50'
	TOTAL:	399.13'

Ran and set casing at 399.13' KB. RU Halliburton and cemented with 450. sx Class "C" with 2% CaCl<sub>2</sub>. Plug down at 3:50 P.M. on 7/11/87. Float held. Circulated 50 sx cement. Cut-off and welded on head. NU and WOC 12 hrs. (centralizers on 1st, 3rd, 5th and 7th jts.).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Kautz TITLE PETROLEUM ENGINEER DATE 12-1-87

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 14 1987

CONDITIONS OF APPROVAL, IF ANY: