DISTRICT I

DISTRICT III

1625 N. French Dr., Hobbs, NM 88240

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised March 17, 1999

Instructions on back

Submit to appropriate District Office

DISTRICT II 811 South First, Artesia, NM 88210

## OIL CONSERVATION DIVISION PO BOX 2088

State Lease - 6 Copies

1000 Rio Brazos Rd., Aztec, NM, 87410

Fee Lease - 5 Copies

. <b></b>					Santa Fe, NM	10/304-20	700				
DISTRICT IV 040 South P		a Re, NM 875	0:							☐ AM	MENDED REPO
APPL	ICATIO	N FOR 1	PERMI	а от т	RILL, RE-I	ENTED I	AFFD	DEN DITIC	TD A CIV	OD 4	DD 4 GOV
		1	Operator Na	me and Addr	ess	EITEK, I	DEEP	EN, PLUC	BACK.	, OK A ID Number	DD A ZON
		Yates	Petroleu	ım Corp	oration					5575	
			South F							I Number	
		Artesi	a, New I	Mexico				30-		<del>29073</del>	29973
2 /	operty Code	,			<sup>5</sup> Property N					6 Wel	l No.
	118				Otis State	<u>Unit</u>				1	
<del></del> -		<del></del>			<sup>7</sup> Surfac	e Locatio	on				
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/Wes	t Line	County
Α	30	15S	34E		660	North		660	Eas	st	Lea
		8 Pro	posed	Bottom	Hole Loca	ation If I	Differ	ent From	Surfac	e	
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South		Feet from the	East/Wes		County
- <del></del>		9 Propos	sed Pool 1					10 p			
	٧	Vildcat Mi		ian				Prop	oosed Pool 2		
						<u>'</u>	<del></del>	<del>-</del>			
	Type Code	12	Well Type (	Code	13 Cable/I	Rotary	14 I	Lease Type Code		15 Ground I	Level Elevation
	E ultiple	<del>-  </del>	Proposed De	anth	R			S			121'
	10		13900'	-	Mississi		Not	Contractor			oud Date
								Determine	<u>a  </u>	A;	SAP
			0:	Topose	ed Casing a	ina Cem	ent P	1			
Hole S	Size	Cacina		Casing Size Casing weight/s  13 3/8"  54.5#							
Hole S						Setting D		Sacks of (			imated TOC
Hole S 17 1,	/2"	13 3	/8"	5	4.5#	451'-in p	olace	975	SX	Ci	rculated
17 1,	/2"	13 3/ 8 5/	/8" 8"	5	4.5# 32#	451'-in p 4549'-in	olace place	975 2700	sx sx	Ci Ci	rculated rculated
17 1, 11'	/2"	13 3	/8" 8"	5	4.5#	451'-in p	olace place	975	sx sx	Ci Ci	rculated
17 1/ 11' 7 7/8	/2" " 8"	13 3, 8 5/3 5 1/2	/8" 8" 2"	17#	4.5# 32# & 20#	451'-in p 4549'-in 13,90	place place 00'	975 2700 800	SX SX SX	Ci Ci TO	rculated rculated C-10,000'
17 1/ 11' 7 7/8	/2" " 8"	13 3/ 8 5/3 5 1/2 program. If t	/8" 8" 2" his applicati	17#	4.5# 32#	451'-in p 4549'-in 13,90	place place 00'	975 2700 800	SX SX SX	Ci Ci TO	rculated rculated C-10,000'
17 1/ 11' 7 7/s	/2" " 8"	13 3, 8 5/3 5 1/2 program. If t	/8" 8" 2" his applicati	17# on is to DE Use additio	4.5# 32# & 20#	451'-in p 4549'-in 13,90 BACK give th ssary.	place place 00'	975 2700 800	SX SX SX	Ci Ci TOO	rculated rculated C-10,000'
17 1/ 11' 7 7/s Describe the	/2" " 8" " se proposed blowout pre	13 3, 8 5/3 5 1/2 program. If t evention program	/8" 8" 2" his applicati	17# on is to DE Use additio	4.5# 32# & 20#  EEPEN or PLUG nal sheets if neces	451'-in p 4549'-in 13,90 BACK give th ssary.	place place 00'	975 2700 800 800 on the present pr	sx sx sx roductive zoo	Ci Ci TOO  ne and pro	rculated rculated C-10,000'
17 1/ 11' 7 7/s Describe the See At	/2" "8"  be proposed blowout pre	13 3, 8 5/3 5 1/2 program. If t	/8" 8" 2" his applicati	17# on is to DE Use additio	4.5# 32# & 20#  EEPEN or PLUG nal sheets if neces	451'-in p 4549'-in 13,90 BACK give th ssary.	place place 00'	975 2700 800 :	sx sx sx roductive zoo	Ci Ci TOO  ne and pro	rculated rculated C-10,000'
17 1/ 11' 7 7/s Describe the See At	/2" "8"  be proposed blowout pre	13 3, 8 5/3 5 1/2 program. If t evention program	/8" 8" 2" his applicati am, if any.	17# on is to DE Use additio	4.5# 32# & 20#  EEPEN or PLUG nal sheets if neces  Duite U	451'-in p 4549'-in 13,90 BACK give th ssary.	place place 00'	975 2700 800 on the present process of the pr	sx sx sx roductive zoo	Ci TOC  TOC  TOC  TOC  TOC  TOC  TOC  TO	rculated rculated C-10,000'  posed new produ  ED  S
17 1/ 111 7 7/6 Describe the See At	/2" "8"  te proposed blowout present tached stached st	13 3, 8 5/3 5 1/2 program. If t evention program	/8" 8" 2" his applicati am, if any.	on is to DE Use addition	4.5# 32# & 20#  EEPEN or PLUG nal sheets if neces  Duite U	451'-in p 4549'-in 13,90 BACK give th ssary.	place place 00'	975 2700 800 on the present process of the pr	sx sx sx roductive zoo	Ci TOC  TOC  TOC  TOC  TOC  TOC  TOC  TO	rculated rculated C-10,000'  posed new produ  ED  S
17 1, 11 7 7/6 Describe the See At	/2" "8"  se proposed blowout pre ttached s	13 3, 8 5/4 5 1/2  program. If to the vention program.  Sheet.	/8" 8" 2" his applicati am, if any.	on is to DE Use addition	4.5# 32# & 20#  EEPEN or PLUG nal sheets if neces  Dute U	451'-in p 4549'-in 13,90  BACK give th ssary.  Approved by:	place place 00'	975 2700 800 800 on the present process of th	sx sx sx roductive zoo	Ci TOO TOO The and pro	rculated rculated C-10,000'  posed new produ  ED  S

Attached

01/20/03

(505) 748-1471

## YATES PETROLEUM CORPORATION

Otis State Unit #1 Re-entry 660' FNL & 660' FEL Section 30-T15S-R34E Lea County, New Mexico Lease VO-6291

Drilling Plans: Yates Petroleum Corporation plans to re-enter this well bore that was originally drilled by Exxon Corporation as their New Mexico "FE" Sate No. 1, which was plugged in 1987. Yates will use a pulling unit and a reverse unit to drill out the cement plugs using a 7 7/8" bit in the 8 5/8" casing. At that point a drilling rig will be moved in and the plugs in the 7 7/8" open hole will be drilled out to the original TD of 12,693'. Then the well bore will be drilled deeper to a new TD of 13,900'. After reaching the new TD, a new suite of open hole logs will be ran. Yates will run 5 ½" production casing to TD and will be cemented with approximately 800 sacks of cement to bring the cement top up to 10,000'+/-. The mud program to be used will be 9.2-9.5 ppg brine water with a 55-70 cp adjusted as needed for hole conditions. A 5000# BOPE will be installed on the 8 5/8" casing.

The well will be completed using a pulling unit. The Morrow or Atoka formation will be the main target for completion.



DISTRICT I 1608 H. Franch Dr., Hobba, Mr. 26240 DISTRICT II 811 South First, Artesia, NM 65210 DISTRICT III

1000 Rio Brazos Ed., Aztec, NM 87410

DISTRICT IV 2040 South Pachoco, Santa Fe, NM 87505

### State of New Mexico

Energy, Minerals and Natural Resources Departmen

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies

For Lease - 3 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-025-29973	4	Wildcat Mississippian	
Property Code	Proper	ty Name	Well Number
-3/998	Otis State Unit		1
OGRID No.	Operat	or Name	Elevation
025575	Yates Petroleum (	Corporation	4121'

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	15S	34E		660	North	660	East	Lea

#### Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line	County
ſ	Dedicated Acres	Joint o	r Infili C	onsolidation (	Code Or	der No.			<del></del>	L
	320									

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	, 0 9 660'—	OPERATOR CERTIFICATION  I hareby certify the the information contained herein is true and complete to the best of my knowledge and belief.
		Clifta R. May  Clifton R. May
VO-629		Printed Name Regulatory Agent Title 2/20/03 Date
		SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field noise of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
		Refer to original plat  Date Surveyed Signature & Seal of Professional Surveyor
	Horse Fors	Certificate No. Herschel L. Jones RLS 3640
	1	GENERAL SURVEYING COMPANY

te Lae. No.		WELL LOCATION	AND ACREAGE DEL	CATION PLAT	& UU / Effective 14-
eral Lac. to			e from the outer boundarie	e of the Sa. A.	
namice			Leone		Well No.
Exxon C	orporation			County	
nit Letter	Section 30	Township 15-S	34-E	LEA	
A ctual Footage Loc		133			
660	feet from the	NORTH 11ne a	nd 660	feet from the EA	5T line
round Level Elev:	Producting		Pool		Dedicated Acreage:
4121	ST	RAWN icated to the subject	WILDCAT		
2. If more the interest at 3. If more the	han one lease nd royalty). an one lease o	is dedicated to the w	vell, outline each and	l identify the own	ership thereof (both as to work
Yes If answer this form	No I	igned to the well until	escriptions which have	ve actually been c	onsolidated. (Use reverse side) (by communitization, unitization the Community of the Commu
ध्वा १	0 1	C Exxon		ò	CERTIFICATION
				- eeo.	I hereby certify that the information tained herein is true and complete t best of my knowledge and belief.
LOT 2				1 660'	tained herein is true and complete r

6-30-87

Registered Professional Engineer

#9062

1320 1690

1980 2310 2540

1900

3000

1000

800

## YATES PETROLEUM CORPORATION

# TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER & CHOKE MANIFOLD SCHEMATIC

