

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-2161

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Exxon Corporation Attn: David A. Murray		8. Farm or Lease Name New Mexico "FE" State
3. Address of Operator P. O. Box 1600, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM East THE LINE, SECTION 30 TOWNSHIP 15S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Wildcat-Strawn
15. Elevation (Show whether DF, RT, GR, etc.) GR 4121'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9-2-87 MIRU and spud 17 1/2" hole, drilled to surf. csg. TD of 460'. RU and ran 11 jts of 13 3/8"/54.5/K-55/STC, set at 451'. Cmt to surface w/ 975 sx of CLC w/ 2% CaCl₂, circ. 35 sx to surf. NU BOPs and test to 200# and 1500# - OK, test casing for 30 min. @ 1000# - OK.

9-4-87 Drilled out of casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David A. Murray TITLE Permits Supervisor DATE 9-10-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ DATE SEP 16 1987

CONDITIONS OF APPROVAL, IF ANY: